US Department of Energy Energy Information Administration Form EIA-860 2017	*ANNUAL ELECTRIC GENERATOR REPORT*	Form Approval OMB No. 1905-0129 Approval Expires 03/31/2020

NOTICE: This report is mandatory under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For further information concerning sanctions and data protections see the provision on sanctions and the provision concerning confidentiality of information in the instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

SCHEDULE 1. IDENTIFICATION

Survey Contact

Contact Person: Celine Ali-Martin
Title: Production Assurance Specialist (Solar PV)
Address: 700 Universe Blvd JSA/JB
City/State/Zip: Juno Beach FL 33408
Email: celine.ali-martin@nexteraenergy.com
Telephone: (561) 694-4386 Fax: Cell

Supervisor for Contact Person for Survey

Contact Person: Mary Alice Jackson
Title: Production Manager
Address: 700 Universe Blvd
City/State/Zip: Juno Beach FL 33408
Email: mary.alice.jackson@nexteraenerg.com
Telephone: (561) 691-2429 Fax: Cell

REPORT FOR: Operator DG AMP Solar, LLC 60370

Reporting as of December 31 2017

Name and Address of reporting Entity

Operator Legal Name: DG AMP Solar, LLC
Address: 700 Universe Blvd.
City/State/Zip: Juno Beach FL 33458

What is the reporting entity's relationship to the power plants reported on Schedule 2?

Owner Y **Operator** **Asset Manager**

Other **Explain**

What type of entity is the principal owner and/or operator for the power plants reported on this form ?
- check one.

- [ ] **Cooperative**
- [X] **Independent Power Producer(IPP)**
- [ ] **Political Subdivision**
- [ ] **Investor-Owned Utility(IOU)**
- [ ] **Municipally-Owned Utility**
- [ ] **Federally-Owned Utility**
- [ ] **State-Owned Utility**
- [ ] **Commercial**
- [ ] **Industrial (principal business is not electricity generation)**

REPORT FOR OPERATOR: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

SCHEDULE 2. POWER PLANT DATA

(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS)

EIA Plant Code	61437
1. Plant Name	DG AMP Solar Versailles
2. Plant Address	Near 350 Grand Ave Darke Versailles OH 45380
3. Latitude/Longitude	40.2207 -84.4978
4. NERC Region	RFC
5. What is this plant's balancing authority	PJM Interconnection, LLC
6. Name Of Water Source (For Purpose of Cooling or Hydroelectric)	
7. Steam plant type	NA
8a. Primary Purpose of the Plant (North American Industry Classification System Code)	22
9a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) Cogenerator status? If Yes, provide all QF docket number(s). Separate by using a comma.	N
9b.	
10a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) small Power Producer status? If Yes, provide all QF docket number(s). Separate by using a comma.	N
10b.	
11a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) Exempt Wholesale Generator status? If Yes, provide all QF docket number(s). Separate by using a comma.	N
11b.	

12a. Is there an ash impoundment (e.g. pond, reservoir) at the plant?

12b. Is this impoundment lined?

12c. What was the ash impoundment status as of 12/31of the reporting year?

13. Owner of Transmission and/or Distribution Facilities: Enter the name of the owner of the transmission or distribution facilities to which the plant is interconnected and the grid voltage at the point of interconnection.

Village of Versailles - (OH)

19805 OH

14. Grid Voltage in kilovolts	12.47	kV	kV	kV

15. Does this facility have energy storage capabilities?

☐ **Yes**

☒ **No**

16a. If this facility has an existing natural gas-fired generator for which it has a pipeline connection to a Local Distribution Company (LDC), provide the name of the LDC.
- For plants that receive natural gas only.

REPORT FOR OPERATOR: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

SCHEDULE 2. POWER PLANT DATA

(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS**)**

EIA Plant Code	60622
1. Plant Name	DG AMP Solar Bowling Green
2. Plant Address	16520 Carter Rd. Wood Bowling Green OH 43402
3. Latitude/Longitude	41.396 -83.582
4. NERC Region	RFC
5. What is this plant's balancing authority	PJM Interconnection, LLC
6. Name Of Water Source (For Purpose of Cooling or Hydroelectric)	NA
7. Steam plant type	NA
8a. Primary Purpose of the Plant (North American Industry Classification System Code)	22
9a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) Cogenerator status? If Yes, provide all QF docket number(s). Separate by using a comma.	N
9b.	
10a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) small Power Producer status? If Yes, provide all QF docket number(s). Separate by using a comma.	N
10b.	
11a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) Exempt Wholesale Generator status? If Yes, provide all QF docket number(s). Separate by using a comma.	N
11b.	
12a. Is there an ash impoundment (e.g. pond, reservoir) at the plant?	N

12b. Is this impoundment lined?

12c. What was the ash impoundment status as of 12/31of the reporting year?

13. Owner of Transmission and/or Distribution Facilities: Enter the name of the owner of the transmission or distribution facilities to which the plant is interconnected and the grid voltage at the point of interconnection.

The Toledo Edison Co

18997 OH

14. Grid Voltage in kilovolts 69 kV kV kV

15. Does this facility have energy storage capabilities?

☐ **Yes**

☒ **No**

16a. If this facility has an existing natural gas-fired generator for which it has a pipeline connection to a Local Distribution Company (LDC), provide the name of the LDC.
- For plants that receive natural gas only.

REPORT FOR OPERATOR: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

SCHEDULE 2. POWER PLANT DATA

(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS**)**

EIA Plant Code	61055
1. Plant Name	DG AMP Solar Front Royal
2. Plant Address	1101 Manassas Ave
	Warren
	Front Royal VA 22360
3. Latitude/Longitude	38.929 -78.18
4. NERC Region	RFC
5. What is this plant's balancing authority	PJM Interconnection, LLC
6. Name Of Water Source (For Purpose of Cooling or Hydroelectric)	
7. Steam plant type	NA
8a. Primary Purpose of the Plant (North American Industry Classification System Code)	22
9a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) Cogenerator status? If Yes, provide all QF docket number(s). Separate by using a comma.	N
9b.	
10a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) small Power Producer status? If Yes, provide all QF docket number(s). Separate by using a comma.	N
10b.	
11a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) Exempt Wholesale Generator status? If Yes, provide all QF docket number(s). Separate by using a comma.	N
11b.	
12a. Is there an ash impoundment (e.g. pond, reservoir) at the plant?	N
12b. Is this impoundment lined?	**12c. What was the ash impoundment status as of 12/31of the reporting year?**

13. Owner of Transmission and/or Distribution Facilities: Enter the name of the owner of the transmission or distribution facilities to which the plant is interconnected and the grid voltage at the point of interconnection.

Virginia Electric & Power Co

19876 VA

14. Grid Voltage in kilovolts	13.2	kV	kV	kV

15. Does this facility have energy storage capabilities?

☐ **Yes**

☒ **No**

16a. If this facility has an existing natural gas-fired generator for which it has a pipeline connection to a Local Distribution Company (LDC), provide the name of the LDC.
- For plants that receive natural gas only.

REPORT FOR OPERATOR: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

SCHEDULE 2. POWER PLANT DATA

(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS**)**

EIA Plant Code 61436

1. Plant Name DG AMP Solar Orrville 3

2. Plant Address 183-185 Allen Drive

Wayne

Orrville OH 44667

3. Latitude/Longitude 40.856428 -81.759461

4. NERC Region RFC

5. What is this plant's balancing authority PJM Interconnection, LLC

6. Name Of Water Source (For Purpose of Cooling or Hydroelectric)

7. Steam plant type NA

8a. Primary Purpose of the Plant (North American Industry Classification System Code) 22

9a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) Cogenerator status? If Yes, provide all QF docket number(s). Separate by using a comma. N

9b.

10a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) small Power Producer status? If Yes, provide all QF docket number(s). Separate by using a comma. N

10b.

11a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) Exempt Wholesale Generator status? If Yes, provide all QF docket number(s). Separate by using a comma. N

11b.

12a. Is there an ash impoundment (e.g. pond, reservoir) at the plant?

12b. Is this impoundment lined?

12c. What was the ash impoundment status as of 12/31of the reporting year?

13. Owner of Transmission and/or Distribution Facilities: Enter the name of the owner of the transmission or distribution facilities to which the plant is interconnected and the grid voltage at the point of interconnection.

City of Orrville - (OH)

14194 OH

14. Grid Voltage in kilovolts 13.2 kV kV kV

15. Does this facility have energy storage capabilities?

☐ **Yes**

☒ **No**

16a. If this facility has an existing natural gas-fired generator for which it has a pipeline connection to a Local Distribution Company (LDC), provide the name of the LDC.
- For plants that receive natural gas only.

REPORT FOR OPERATOR: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

SCHEDULE 2. POWER PLANT DATA

(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS**)**

EIA Plant Code 61438

1. Plant Name DG AMP Solar Jackson Center

2. Plant Address Jerry Drive
Shelby
Jackson Center OH 45334

3. Latitude/Longitude 40.444969 -84.047247

4. NERC Region RFC

5. What is this plant's balancing authority PJM Interconnection, LLC

6. Name Of Water Source (For Purpose of Cooling or Hydroelectric)

7. Steam plant type NA

8a. Primary Purpose of the Plant (North American Industry Classification System Code) 22

9a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) Cogenerator status? If Yes, provide all QF docket number(s). Separate by using a comma. N

9b.

10a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) small Power Producer status? If Yes, provide all QF docket number(s). Separate by using a comma. N

10b.

11a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) Exempt Wholesale Generator status? If Yes, provide all QF docket number(s). Separate by using a comma. N

11b.

12a. Is there an ash impoundment (e.g. pond, reservoir) at the plant?

12b. Is this impoundment lined?

12c. What was the ash impoundment status as of 12/31of the reporting year?

13. Owner of Transmission and/or Distribution Facilities: Enter the name of the owner of the transmission or distribution facilities to which the plant is interconnected and the grid voltage at the point of interconnection.

Village of Jackson Center - (OH)

9572 OH

14. Grid Voltage in kilovolts 12.47 kV kV kV

15. Does this facility have energy storage capabilities?

☐ **Yes**

☒ **No**

16a. If this facility has an existing natural gas-fired generator for which it has a pipeline connection to a Local Distribution Company (LDC), provide the name of the LDC.
- For plants that receive natural gas only.

REPORT FOR OPERATOR: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

SCHEDULE 2. POWER PLANT DATA

(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS**)**

EIA Plant Code 61435

1. Plant Name DG AMP Solar Coldwater

2. Plant Address 77 Hooker St

Branch

Coldwater MI 49036

3. Latitude/Longitude 41.934117 -84.997244

4. NERC Region RFC

5. What is this plant's balancing authority Midcontinent Independent Transmission System Operator, Inc..

6. Name Of Water Source (For Purpose of Cooling or Hydroelectric)

7. Steam plant type NA

8a. Primary Purpose of the Plant (North American Industry Classification System Code) 22

9a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) Cogenerator status? If Yes, provide all QF docket number(s). Separate by using a comma. N

9b.

10a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) small Power Producer status? If Yes, provide all QF docket number(s). Separate by using a comma. N

10b.

11a. Does this plant have Federal Energy Regulatory Commission (FERC) Qualifying Facility (QF) Exempt Wholesale Generator status? If Yes, provide all QF docket number(s). Separate by using a comma. N

11b.

12a. Is there an ash impoundment (e.g. pond, reservoir) at the plant?

12b. Is this impoundment lined?

12c. What was the ash impoundment status as of 12/31of the reporting year?

13. Owner of Transmission and/or Distribution Facilities: Enter the name of the owner of the transmission or distribution facilities to which the plant is interconnected and the grid voltage at the point of interconnection.

Coldwater Board of Public Util

3915 MI

14. Grid Voltage in kilovolts 13.8 kV kV kV

15. Does this facility have energy storage capabilities?

☐ **Yes**

☒ **No**

16a. If this facility has an existing natural gas-fired generator for which it has a pipeline connection to a Local Distribution Company (LDC), provide the name of the LDC.
- For plants that receive natural gas only.

REPORT FOR OPERATOR: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

SCHEDULE 2 POWER PLANT DATA
(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS

16b. If this facility has an existing natural gas-fired generator and has a pipeline connected other than to a local Distribution Company, provide the name(s) of the owner or operator of each natural gas pipeline that connects directly to this facility or that connects to a lateral pipeline owned by this facility.
- For plants that receive natural gas only

16c. Does this facility have on-site storage of natural gas?

☐ **Yes**

☐ **No**

☐ **Not Applicable**

16d. If this facility has 0n-site storage of natural gas, does the facility have the capability to store the natural gas in the form of liquefied natural gas?

☐ **Yes**

☐ **No**

☐ **Not Applicable**

SCHEDULE 2 POWER PLANT DATA
(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS

16b. If this facility has an existing natural gas-fired generator and has a pipeline connected other than to a local Distribution Company, provide the name(s) of the owner or operator of each natural gas pipeline that connects directly to this facility or that connects to a lateral pipeline owned by this facility.
- For plants that receive natural gas only

16c. Does this facility have on-site storage of natural gas?

☐ **Yes**

☐ **No**

☐ **Not Applicable**

16d. If this facility has 0n-site storage of natural gas, does the facility have the capability to store the natural gas in the form of liquefied natural gas?

☐ **Yes**

☐ **No**

☐ **Not Applicable**

SCHEDULE 2 POWER PLANT DATA
(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS

16b. If this facility has an existing natural gas-fired generator and has a pipeline connected other than to a local Distribution Company, provide the name(s) of the owner or operator of each natural gas pipeline that connects directly to this facility or that connects to a lateral pipeline owned by this facility.
- For plants that receive natural gas only

16c. Does this facility have on-site storage of natural gas?

☐ **Yes**

☐ **No**

☐ **Not Applicable**

16d. If this facility has 0n-site storage of natural gas, does the facility have the capability to store the natural gas in the form of liquefied natural gas?

☐ **Yes**

☐ **No**

☐ **Not Applicable**

SCHEDULE 2 POWER PLANT DATA
(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS

16b. If this facility has an existing natural gas-fired generator and has a pipeline connected other than to a local Distribution Company, provide the name(s) of the owner or operator of each natural gas pipeline that connects directly to this facility or that connects to a lateral pipeline owned by this facility.
- For plants that receive natural gas only

16c. Does this facility have on-site storage of natural gas?

☐ **Yes**

☐ **No**

☐ **Not Applicable**

16d. If this facility has 0n-site storage of natural gas, does the facility have the capability to store the natural gas in the form of liquefied natural gas?

☐ **Yes**

☐ **No**

☐ **Not Applicable**

SCHEDULE 2 POWER PLANT DATA
(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS

16b. If this facility has an existing natural gas-fired generator and has a pipeline connected other than to a local Distribution Company, provide the name(s) of the owner or operator of each natural gas pipeline that connects directly to this facility or that connects to a lateral pipeline owned by this facility.
- For plants that receive natural gas only

16c. Does this facility have on-site storage of natural gas?

☐ **Yes**

☐ **No**

☐ **Not Applicable**

16d. If this facility has 0n-site storage of natural gas, does the facility have the capability to store the natural gas in the form of liquefied natural gas?

☐ **Yes**

☐ **No**

☐ **Not Applicable**

SCHEDULE 2 POWER PLANT DATA
(EXISTING POWER PLANTS AND THOSE PLANNED FOR INITIAL OPERATION WITHIN 10 YEARS

16b. If this facility has an existing natural gas-fired generator and has a pipeline connected other than to a local Distribution Company, provide the name(s) of the owner or operator of each natural gas pipeline that connects directly to this facility or that connects to a lateral pipeline owned by this facility.
- For plants that receive natural gas only

16c. Does this facility have on-site storage of natural gas?

☐ **Yes**

☐ **No**

☐ **Not Applicable**

16d. If this facility has 0n-site storage of natural gas, does the facility have the capability to store the natural gas in the form of liquefied natural gas?

☐ **Yes**

☐ **No**

☐ **Not Applicable**

SCHEDULE 3. PART A. GENERATOR INFORMATION - GENERATORS
(EXISTING GENERATORS AND THOSE PLANNED FOR INITIAL COMMERCIAL OPERATION WITHIN 10 YEARS)
(Complete One Column for Each Generator, by Plant)

Report For Operator: 60370 DG AMP Solar, LLC

Report as of December 31 2017

Plant Name DG AMP Solar Bowling Green

EIA Plant Code 60622

1. What is the generator ID for this generator? - Generator ID is the identification most commonly used by plant management to reference this generator. - Enter unique ID for each generator.	AMPBG
Generator Status	OP
2 What is this generator's prime mover? - Select prime mover code from Table 2 in SCHEDULE 3, Part A Instructions. - For combined cycle units, enter a prime mover code for each generator.	PV
3. What is this generator's unit or multi-generator code? - A unit of multi-generator code is the unique 4-character code associated with multiple generators that operate as a single unit (such as a combined cycle unit) - Each generator operating as a single unit should have the same unit or multi-generator code. - Leave blank if this generator does not operate as a single unit with another generator.	
4. What is this generator's ownership code? - See Table 3 in SCHEDULE 3, Part A instructions for list of ownership codes.	S
5. Does this generator have duct burners for the supplementary firing of the turbine exhaust gas? - Answer only for generators with a combined cycle prime mover codes of CA, CS or CC.	Yes ☐ No ☐ NA ☒
6. Can this generator operate while bypassing the heat recovery steam generator? - Answer only for generators with a combined cycle prime mover code of CT or CC.	Yes ☐ No ☐ NA ☒
7a. For this generator what is the RTO/ISO LMP price node designation? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the RTO/ISO calculates a nodal Locational Marginal Price (LMP) at the generator location, then provide the nodal designation used to identify the price node in RTO/ISO LMP price reports.	
7b. For this generator what is the RTO/ISO location designation for reporting wholesale sales data to FERC? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the generator's wholesale sales transaction data is reported to FERC for the Electric Quarterly Report, then provide the designation used to report the specific location of the wholesales sales transaction to FERC. In many cases the RTO/ISO location designation may be the same as the RTO/ISO LMP price node	

SCHEDULE 3. PART A. GENERATOR INFORMATION - GENERATORS
(EXISTING GENERATORS AND THOSE PLANNED FOR INITIAL COMMERCIAL OPERATION WITHIN 10 YEARS)
(Complete One Column for Each Generator, by Plant)

Report For Operator: 60370 DG AMP Solar, LLC

Report as of December 31 2017

Plant Name DG AMP Solar Front Royal

EIA Plant Code 61055

1. What is the generator ID for this generator? - Generator ID is the identification most commonly used by plant management to reference this generator. - Enter unique ID for each generator.	AMPFR
Generator Status	OP
2 What is this generator's prime mover? - Select prime mover code from Table 2 in SCHEDULE 3, Part A Instructions. - For combined cycle units, enter a prime mover code for each generator.	PV
3. What is this generator's unit or multi-generator code? - A unit of multi-generator code is the unique 4-character code associated with multiple generators that operate as a single unit (such as a combined cycle unit) - Each generator operating as a single unit should have the same unit or multi-generator code. - Leave blank if this generator does not operate as a single unit with another generator.	
4. What is this generator's ownership code? - See Table 3 in SCHEDULE 3, Part A instructions for list of ownership codes.	S
5. Does this generator have duct burners for the supplementary firing of the turbine exhaust gas? - Answer only for generators with a combined cycle prime mover codes of CA, CS or CC.	Yes ☐ No ☐ NA ☒
6. Can this generator operate while bypassing the heat recovery steam generator? - Answer only for generators with a combined cycle prime mover code of CT or CC.	Yes ☐ No ☐ NA ☒
7a. For this generator what is the RTO/ISO LMP price node designation? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the RTO/ISO calculates a nodal Locational Marginal Price (LMP) at the generator location, then provide the nodal designation used to identify the price node in RTO/ISO LMP price reports.	
7b. For this generator what is the RTO/ISO location designation for reporting wholesale sales data to FERC? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the generator's wholesale sales transaction data is reported to FERC for the Electric Quarterly Report, then provide the designation used to report the specific location of the wholesales sales transaction to FERC. In many cases the RTO/ISO location designation may be the same as the RTO/ISO LMP price node	

SCHEDULE 3. PART A. GENERATOR INFORMATION - GENERATORS
(EXISTING GENERATORS AND THOSE PLANNED FOR INITIAL COMMERCIAL OPERATION WITHIN 10 YEARS)
(Complete One Column for Each Generator, by Plant)

Report For Operator: 60370 DG AMP Solar, LLC

Report as of December 31 2017

Plant Name DG AMP Solar Coldwater

EIA Plant Code 61435

1. What is the generator ID for this generator? - Generator ID is the identification most commonly used by plant management to reference this generator. - Enter unique ID for each generator.	AMPCW
Generator Status	TS
2 What is this generator's prime mover? - Select prime mover code from Table 2 in SCHEDULE 3, Part A Instructions. - For combined cycle units, enter a prime mover code for each generator.	PV
3. What is this generator's unit or multi-generator code? - A unit of multi-generator code is the unique 4-character code associated with multiple generators that operate as a single unit (such as a combined cycle unit) - Each generator operating as a single unit should have the same unit or multi-generator code. - Leave blank if this generator does not operate as a single unit with another generator.	
4. What is this generator's ownership code? - See Table 3 in SCHEDULE 3, Part A instructions for list of ownership codes.	S
5. Does this generator have duct burners for the supplementary firing of the turbine exhaust gas? - Answer only for generators with a combined cycle prime mover codes of CA, CS or CC.	Yes ☐ No ☐ NA ☒
6. Can this generator operate while bypassing the heat recovery steam generator? - Answer only for generators with a combined cycle prime mover code of CT or CC.	Yes ☐ No ☐ NA ☒
7a. For this generator what is the RTO/ISO LMP price node designation? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the RTO/ISO calculates a nodal Locational Marginal Price (LMP) at the generator location, then provide the nodal designation used to identify the price node in RTO/ISO LMP price reports.	
7b. For this generator what is the RTO/ISO location designation for reporting wholesale sales data to FERC? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the generator's wholesale sales transaction data is reported to FERC for the Electric Quarterly Report, then provide the designation used to report the specific location of the wholesales sales transaction to FERC. In many cases the RTO/ISO location designation may be the same as the RTO/ISO LMP price node	

SCHEDULE 3. PART A. GENERATOR INFORMATION - GENERATORS
(EXISTING GENERATORS AND THOSE PLANNED FOR INITIAL COMMERCIAL OPERATION WITHIN 10 YEARS)
(Complete One Column for Each Generator, by Plant)

Report For Operator: 60370 DG AMP Solar, LLC

Report as of December 31 2017

Plant Name DG AMP Solar Orrville 3

EIA Plant Code 61436

1. What is the generator ID for this generator? - Generator ID is the identification most commonly used by plant management to reference this generator. - Enter unique ID for each generator.	AMPO3
Generator Status	TS
2 What is this generator's prime mover? - Select prime mover code from Table 2 in SCHEDULE 3, Part A Instructions. - For combined cycle units, enter a prime mover code for each generator.	PV
3. What is this generator's unit or multi-generator code? - A unit of multi-generator code is the unique 4-character code associated with multiple generators that operate as a single unit (such as a combined cycle unit) - Each generator operating as a single unit should have the same unit or multi-generator code. - Leave blank if this generator does not operate as a single unit with another generator.	
4. What is this generator's ownership code? - See Table 3 in SCHEDULE 3, Part A instructions for list of ownership codes.	S
5. Does this generator have duct burners for the supplementary firing of the turbine exhaust gas? - Answer only for generators with a combined cycle prime mover codes of CA, CS or CC.	Yes ☐ No ☐ NA ☒
6. Can this generator operate while bypassing the heat recovery steam generator? - Answer only for generators with a combined cycle prime mover code of CT or CC.	Yes ☐ No ☐ NA ☒
7a. For this generator what is the RTO/ISO LMP price node designation? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the RTO/ISO calculates a nodal Locational Marginal Price (LMP) at the generator location, then provide the nodal designation used to identify the price node in RTO/ISO LMP price reports.	
7b. For this generator what is the RTO/ISO location designation for reporting wholesale sales data to FERC? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the generator's wholesale sales transaction data is reported to FERC for the Electric Quarterly Report, then provide the designation used to report the specific location of the wholesales sales transaction to FERC. In many cases the RTO/ISO location designation may be the same as the RTO/ISO LMP price node	

SCHEDULE 3. PART A. GENERATOR INFORMATION - GENERATORS
(EXISTING GENERATORS AND THOSE PLANNED FOR INITIAL COMMERCIAL OPERATION WITHIN 10 YEARS)
(Complete One Column for Each Generator, by Plant)

Report For Operator: 60370 DG AMP Solar, LLC

Report as of December 31 2017

Plant Name DG AMP Solar Versailles

EIA Plant Code 61437

1. What is the generator ID for this generator? - Generator ID is the identification most commonly used by plant management to reference this generator. - Enter unique ID for each generator.	AMPVS
Generator Status	TS
2 What is this generator's prime mover? - Select prime mover code from Table 2 in SCHEDULE 3, Part A Instructions. - For combined cycle units, enter a prime mover code for each generator.	PV
3. What is this generator's unit or multi-generator code? - A unit of multi-generator code is the unique 4-character code associated with multiple generators that operate as a single unit (such as a combined cycle unit) - Each generator operating as a single unit should have the same unit or multi-generator code. - Leave blank if this generator does not operate as a single unit with another generator.	
4. What is this generator's ownership code? - See Table 3 in SCHEDULE 3, Part A instructions for list of ownership codes.	S
5. Does this generator have duct burners for the supplementary firing of the turbine exhaust gas? - Answer only for generators with a combined cycle prime mover codes of CA, CS or CC.	Yes ☐ No ☐ NA ☒
6. Can this generator operate while bypassing the heat recovery steam generator? - Answer only for generators with a combined cycle prime mover code of CT or CC.	Yes ☐ No ☐ NA ☒
7a. For this generator what is the RTO/ISO LMP price node designation? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the RTO/ISO calculates a nodal Locational Marginal Price (LMP) at the generator location, then provide the nodal designation used to identify the price node in RTO/ISO LMP price reports.	
7b. For this generator what is the RTO/ISO location designation for reporting wholesale sales data to FERC? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the generator's wholesale sales transaction data is reported to FERC for the Electric Quarterly Report, then provide the designation used to report the specific location of the wholesales sales transaction to FERC. In many cases the RTO/ISO location designation may be the same as the RTO/ISO LMP price node	

SCHEDULE 3. PART A. GENERATOR INFORMATION - GENERATORS
(EXISTING GENERATORS AND THOSE PLANNED FOR INITIAL COMMERCIAL OPERATION WITHIN 10 YEARS)
(Complete One Column for Each Generator, by Plant)

Report For Operator: 60370 DG AMP Solar, LLC

Report as of December 31 2017

Plant Name DG AMP Solar Jackson Center

EIA Plant Code 61438

1. What is the generator ID for this generator? - Generator ID is the identification most commonly used by plant management to reference this generator. - Enter unique ID for each generator.	AMPJC
Generator Status	TS
2 What is this generator's prime mover? - Select prime mover code from Table 2 in SCHEDULE 3, Part A Instructions. - For combined cycle units, enter a prime mover code for each generator.	PV
3. What is this generator's unit or multi-generator code? - A unit of multi-generator code is the unique 4-character code associated with multiple generators that operate as a single unit (such as a combined cycle unit) - Each generator operating as a single unit should have the same unit or multi-generator code. - Leave blank if this generator does not operate as a single unit with another generator.	
4. What is this generator's ownership code? - See Table 3 in SCHEDULE 3, Part A instructions for list of ownership codes.	S
5. Does this generator have duct burners for the supplementary firing of the turbine exhaust gas? - Answer only for generators with a combined cycle prime mover codes of CA, CS or CC.	Yes ☐ No ☐ NA ☒
6. Can this generator operate while bypassing the heat recovery steam generator? - Answer only for generators with a combined cycle prime mover code of CT or CC.	Yes ☐ No ☐ NA ☒
7a. For this generator what is the RTO/ISO LMP price node designation? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the RTO/ISO calculates a nodal Locational Marginal Price (LMP) at the generator location, then provide the nodal designation used to identify the price node in RTO/ISO LMP price reports.	
7b. For this generator what is the RTO/ISO location designation for reporting wholesale sales data to FERC? - If this generator operates in an electric system operated by a Regional Transmission Organization (RTO) or Independent System Operator (ISO) and the generator's wholesale sales transaction data is reported to FERC for the Electric Quarterly Report, then provide the designation used to report the specific location of the wholesales sales transaction to FERC. In many cases the RTO/ISO location designation may be the same as the RTO/ISO LMP price node	

SCHEDULE 3. PART B. GENERATOR INFORMATION - OPERABLE GENERATORS

Complete one SCHEDULE 3, Part B for each generator at this plant that is in commercial operation or capable of commercial operation.

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Bowling Green **Generator ID** AMPBG

EIA Plant Code 60622

1a. What is this generator's nameplate capacity? (Megawatts) -Report the highest value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instructions. -Round nameplate capacity to the nearest tenth.	20.0
1b. What is this generator's nameplate power factor? -Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a. -Solar photovoltaic systems, wind turbine, batteries, fuel cells, and flywheels may skip this question.	
2a. What is this generator's net capacity? -Report net summer capacity and net winter capacity for primary fuel source. -Report in megawatts as measured in alternating current. -Round capacity to the nearest tenth. -If the net summer capacity exceeds the nameplate capacity reported for Question 1A, explain in SCHEDULE 7. -For solar photovoltaic generators report the peak net capacity during the day for the generator assuming clear sky conditions for summer capacity and on December 21 for winter capacity.	
Net summer capacity (Megawatts)	20.0
Net winter capacity (Megawatts)	20.0
2b. What is the net capacity of this photovoltaic generator in direct current (DC) under standard test conditions (STC) of 1000 W/m^2 solar irradiance and 25 degree Celsius PV module temperature?	28.5
3. What minimum load can this generator operate at continuously? -Solar generators may skip this question -For generators that entered a unit code on SCHEDULE 3, Part A report load when all generators are operating at minimum load.	
4a. Was an uprate or derate project completed on this generator during the reporting year?	
Yes - Continue to Question 4b	Yes [ ]
No - Continue to Question 5	No [x]
4b. When was this uprate or derate project completed?	/
5a. What was the status of this generator as of December 31 of the reporting year? -Select the status code from Table 4 in SCHEDULE 3, Part B of the instructions. -If Status code is SB, go to Question 5b. -For all other status codes, go to Question 6.	OP
5b. Is this generator equipped to be synchronized to the grid? -Answer only if the status code reported in question 5a is SB.	Yes [ ] No [ ] NA [x]
6. When did this generator begin commercial operation? (MM-YYYY)	1/2017
7. When was this generator retired? (MM-YYYY)	/
8. If this generator will be retired in the next ten years, what is its estimated retirement date? (MM-YYYY)	/
9. Is this generator associated with a combined heat and power system?	
Yes - Continue to Question 10	Yes [ ]
No - Continue to Question 11	No [x]
10. Is this generator part of a topping or bottoming cycle? -In a topping cycle, electricity is produced first and any waste heat from that production is used in a manufacturing or commercial application. -In a bottoming cycle, thermal output is used in a process other than electricity production and any waste heat is then used to produce electricity.	Topping [ ] Bottoming [ ] Not Applicable [x]
11. What is this generator's predominant energy source? -Enter the energy source code for the fuel used by this generator in the greatest quantity during the reporting year, as measured in Btus. -Select this energy source code from Table 28 in the instructions.	SUN

SCHEDULE 3. PART B. GENERATOR INFORMATION - OPERABLE GENERATORS

Complete one SCHEDULE 3, Part B for each generator at this plant that is in commercial operation or capable of commercial operation.

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Front Royal **Generator ID** AMPFR

EIA Plant Code 61055

1a. What is this generator's nameplate capacity? (Megawatts) 2.5

-Report the highest value in megawatts as measured in alternating current.
-If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instructions.
-Round nameplate capacity to the nearest tenth.

1b. What is this generator's nameplate power factor?

-Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a.
-Solar photovoltaic systems, wind turbine, batteries, fuel cells, and flywheels may skip this question.

2a. What is this generator's net capacity?

-Report net summer capacity and net winter capacity for primary fuel source.
-Report in megawatts as measured in alternating current.
-Round capacity to the nearest tenth.
-If the net summer capacity exceeds the nameplate capacity reported for Question 1A, explain in SCHEDULE 7.
-For solar photovoltaic generators report the peak net capacity during the day for the generator assuming clear sky conditions for summer capacity and on December 21 for winter capacity.

Net summer capacity (Megawatts) 2.5

Net winter capacity (Megawatts) 2.5

2b. What is the net capacity of this photovoltaic generator in direct current (DC) under standard test conditions (STC) of 1000 W/m^2 solar irradiance and 25 degree Celsius PV module temperature? 3.5

3. What minimum load can this generator operate at continuously?

-Solar generators may skip this question
-For generators that entered a unit code on SCHEDULE 3, Part A report load when all generators are operating at minimum load.

4a. Was an uprate or derate project completed on this generator during the reporting year?

Yes - Continue to Question 4b Yes [ ]

No - Continue to Question 5 No [x]

4b. When was this uprate or derate project completed? /

5a. What was the status of this generator as of December 31 of the reporting year? OP

-Select the status code from Table 4 in SCHEDULE 3, Part B of the instructions.
-If Status code is SB, go to Question 5b.
-For all other status codes, go to Question 6.

5b. Is this generator equipped to be synchronized to the grid?

-Answer only if the status code reported in question 5a is SB.

Yes [ ]
No [ ]
NA [x]

6. When did this generator begin commercial operation? (MM-YYYY) 5/2017

7. When was this generator retired? (MM-YYYY) /

8. If this generator will be retired in the next ten years, what is its estimated retirement date? (MM-YYYY) /

9. Is this generator associated with a combined heat and power system?

Yes - Continue to Question 10 Yes [ ]

No - Continue to Question 11 No [x]

10. Is this generator part of a topping or bottoming cycle?

-In a topping cycle, electricity is produced first and any waste heat from that production is used in a manufacturing or commercial application.
-In a bottoming cycle, thermal output is used in a process other than electricity production and any waste heat is then used to produce electricity.

Topping [ ]
Bottoming [ ]
Not Applicable [x]

11. What is this generator's predominant energy source? SUN

-Enter the energy source code for the fuel used by this generator in the greatest quantity during the reporting year, as measured in Btus.
-Select this energy source code from Table 28 in the instructions.

SCHEDULE 3. PART B. GENERATOR INFORMATION - OPERABLE GENERATORS

Complete one SCHEDULE 3, Part B for each generator at this plant that is in commercial operation or capable of commercial operation.

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Coldwater **Generator ID** AMPCW

EIA Plant Code 61435

1a. What is this generator's nameplate capacity? **(Megawatts)**
-Report the highest value in megawatts as measured in alternating current.
-If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instructions.
-Round nameplate capacity to the nearest tenth.

1b. What is this generator's nameplate power factor?
-Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a.
-Solar photovoltaic systems, wind turbine, batteries, fuel cells, and flywheels may skip this question.

2a. What is this generator's net capacity?
-Report net summer capacity and net winter capacity for primary fuel source.
-Report in megawatts as measured in alternating current.
-Round capacity to the nearest tenth.
-If the net summer capacity exceeds the nameplate capacity reported for Question 1A, explain in SCHEDULE 7.
-For solar photovoltaic generators report the peak net capacity during the day for the generator assuming clear sky conditions for summer capacity and on December 21 for winter capacity.

Net summer capacity **(Megawatts)**

Net winter capacity **(Megawatts)**

2b. What is the net capacity of this photovoltaic generator in direct current (DC) under standard test conditions (STC) of 1000 W/m^2 solar irradiance and 25 degree Celsius PV module temperature?

3. What minimum load can this generator operate at continuously?
-Solar generators may skip this question
-For generators that entered a unit code on SCHEDULE 3, Part A report load when all generators are operating at minimum load.

4a. Was an uprate or derate project completed on this generator during the reporting year?

Yes - Continue to Question 4b Yes ☐

No - Continue to Question 5 No ☐

4b. When was this uprate or derate project completed?

5a. What was the status of this generator as of December 31 of the reporting year?
-Select the status code from Table 4 in SCHEDULE 3, Part B of the instructions.
-If Status code is SB, go to Question 5b.
-For all other status codes, go to Question 6.

5b. Is this generator equipped to be synchronized to the grid?

-Answer only if the status code reported in question 5a is SB.

Yes ☐
No ☒ x
NA ☐

6. When did this generator begin commercial operation? **(MM-YYYY)**

7. When was this generator retired? **(MM-YYYY)**

8. If this generator will be retired in the next ten years, what is its estimated retirement date? (MM-YYYY)

9. Is this generator associated with a combined heat and power system?

Yes - Continue to Question 10 Yes ☐

No - Continue to Question 11 No ☒ x

10. Is this generator part of a topping or bottoming cycle?
-In a topping cycle, electricity is produced first and any waste heat from that production is used in a manufacturing or commercial application.
-In a bottoming cycle, thermal output is used in a process other than electricity production and any waste heat is then used to produce electricity.

Topping ☐
Bottoming ☐
Not Applicable ☐

11. What is this generator's predominant energy source?
-Enter the energy source code for the fuel used by this generator in the greatest quantity during the reporting year, as measured in Btus.
-Select this energy source code from Table 28 in the instructions.

SCHEDULE 3. PART B. GENERATOR INFORMATION - OPERABLE GENERATORS

Complete one SCHEDULE 3, Part B for each generator at this plant that is in commercial operation or capable of commercial operation.

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Orrville 3 **Generator ID** AMPO3

EIA Plant Code 61436

1a. What is this generator's nameplate capacity? **(Megawatts)**
-Report the highest value in megawatts as measured in alternating current.
-If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instructions.
-Round nameplate capacity to the nearest tenth.

1b. What is this generator's nameplate power factor?
-Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a.
-Solar photovoltaic systems, wind turbine, batteries, fuel cells, and flywheels may skip this question.

2a. What is this generator's net capacity?
-Report net summer capacity and net winter capacity for primary fuel source.
-Report in megawatts as measured in alternating current.
-Round capacity to the nearest tenth.
-If the net summer capacity exceeds the nameplate capacity reported for Question 1A, explain in SCHEDULE 7.
-For solar photovoltaic generators report the peak net capacity during the day for the generator assuming clear sky conditions for summer capacity and on December 21 for winter capacity.

Net summer capacity **(Megawatts)**

Net winter capacity **(Megawatts)**

2b. What is the net capacity of this photovoltaic generator in direct current (DC) under standard test conditions (STC) of 1000 W/m^2 solar irradiance and 25 degree Celsius PV module temperature?

3. What minimum load can this generator operate at continuously?
-Solar generators may skip this question
-For generators that entered a unit code on SCHEDULE 3, Part A report load when all generators are operating at minimum load.

4a. Was an uprate or derate project completed on this generator during the reporting year?

Yes - Continue to Question 4b Yes ☐

No - Continue to Question 5 No ☐

4b. When was this uprate or derate project completed?

5a. What was the status of this generator as of December 31 of the reporting year?
-Select the status code from Table 4 in SCHEDULE 3, Part B of the instructions.
-If Status code is SB, go to Question 5b.
-For all other status codes, go to Question 6.

5b. Is this generator equipped to be synchronized to the grid?

-Answer only if the status code reported in question 5a is SB.

Yes ☐
No ☒ x
NA ☐

6. When did this generator begin commercial operation? **(MM-YYYY)**

7. When was this generator retired? **(MM-YYYY)**

8. If this generator will be retired in the next ten years, what is its estimated retirement date? (MM-YYYY)

9. Is this generator associated with a combined heat and power system?

Yes - Continue to Question 10 Yes ☐

No - Continue to Question 11 No ☒ x

10. Is this generator part of a topping or bottoming cycle?
-In a topping cycle, electricity is produced first and any waste heat from that production is used in a manufacturing or commercial application.
-In a bottoming cycle, thermal output is used in a process other than electricity production and any waste heat is then used to produce electricity.

Topping ☐
Bottoming ☐
Not Applicable ☐

11. What is this generator's predominant energy source?
-Enter the energy source code for the fuel used by this generator in the greatest quantity during the reporting year, as measured in Btus.
-Select this energy source code from Table 28 in the instructions.

SCHEDULE 3. PART B. GENERATOR INFORMATION - OPERABLE GENERATORS

Complete one SCHEDULE 3, Part B for each generator at this plant that is in commercial operation or capable of commercial operation.

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Versailles **Generator ID** AMPVS

EIA Plant Code 61437

1a. What is this generator's nameplate capacity? (Megawatts)
-Report the highest value in megawatts as measured in alternating current.
-If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instructions.
-Round nameplate capacity to the nearest tenth.

1b. What is this generator's nameplate power factor?
-Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a.
-Solar photovoltaic systems, wind turbine, batteries, fuel cells, and flywheels may skip this question.

2a. What is this generator's net capacity?
-Report net summer capacity and net winter capacity for primary fuel source.
-Report in megawatts as measured in alternating current.
-Round capacity to the nearest tenth.
-If the net summer capacity exceeds the nameplate capacity reported for Question 1A, explain in SCHEDULE 7.
-For solar photovoltaic generators report the peak net capacity during the day for the generator assuming clear sky conditions for summer capacity and on December 21 for winter capacity.

Net summer capacity (Megawatts)

Net winter capacity (Megawatts)

2b. What is the net capacity of this photovoltaic generator in direct current (DC) under standard test conditions (STC) of 1000 W/m^2 solar irradiance and 25 degree Celsius PV module temperature?

3. What minimum load can this generator operate at continuously?
-Solar generators may skip this question
-For generators that entered a unit code on SCHEDULE 3, Part A report load when all generators are operating at minimum load.

4a. Was an uprate or derate project completed on this generator during the reporting year?

Yes - Continue to Question 4b Yes ☐

No - Continue to Question 5 No ☐

4b. When was this uprate or derate project completed?

5a. What was the status of this generator as of December 31 of the reporting year?
-Select the status code from Table 4 in SCHEDULE 3, Part B of the instructions.
-If Status code is SB, go to Question 5b.
-For all other status codes, go to Question 6.

5b. Is this generator equipped to be synchronized to the grid?

-Answer only if the status code reported in question 5a is SB.

Yes ☐
No ☒ x
NA ☐

6. When did this generator begin commercial operation? (MM-YYYY)

7. When was this generator retired? (MM-YYYY)

8. If this generator will be retired in the next ten years, what is its estimated retirement date? (MM-YYYY)

9. Is this generator associated with a combined heat and power system?

Yes - Continue to Question 10 Yes ☐

No - Continue to Question 11 No ☒ x

10. Is this generator part of a topping or bottoming cycle?
-In a topping cycle, electricity is produced first and any waste heat from that production is used in a manufacturing or commercial application.
-In a bottoming cycle, thermal output is used in a process other than electricity production and any waste heat is then used to produce electricity.

Topping ☐
Bottoming ☐
Not Applicable ☐

11. What is this generator's predominant energy source?
-Enter the energy source code for the fuel used by this generator in the greatest quantity during the reporting year, as measured in Btus.
-Select this energy source code from Table 28 in the instructions.

SCHEDULE 3. PART B. GENERATOR INFORMATION - OPERABLE GENERATORS

Complete one SCHEDULE 3, Part B for each generator at this plant that is in commercial operation or capable of commercial operation.

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Jackson Center **Generator ID** AMPJC

EIA Plant Code 61438

1a. What is this generator's nameplate capacity? **(Megawatts)**
-Report the highest value in megawatts as measured in alternating current.
-If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instructions.
-Round nameplate capacity to the nearest tenth.

1b. What is this generator's nameplate power factor?
-Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a.
-Solar photovoltaic systems, wind turbine, batteries, fuel cells, and flywheels may skip this question.

2a. What is this generator's net capacity?
-Report net summer capacity and net winter capacity for primary fuel source.
-Report in megawatts as measured in alternating current.
-Round capacity to the nearest tenth.
-If the net summer capacity exceeds the nameplate capacity reported for Question 1A, explain in SCHEDULE 7.
-For solar photovoltaic generators report the peak net capacity during the day for the generator assuming clear sky conditions for summer capacity and on December 21 for winter capacity.

Net summer capacity **(Megawatts)**

Net winter capacity **(Megawatts)**

2b. What is the net capacity of this photovoltaic generator in direct current (DC) under standard test conditions (STC) of 1000 W/m^2 solar irradiance and 25 degree Celsius PV module temperature?

3. What minimum load can this generator operate at continuously?
-Solar generators may skip this question
-For generators that entered a unit code on SCHEDULE 3, Part A report load when all generators are operating at minimum load.

4a. Was an uprate or derate project completed on this generator during the reporting year?

Yes - Continue to Question 4b Yes ☐

No - Continue to Question 5 No ☐

4b. When was this uprate or derate project completed?

5a. What was the status of this generator as of December 31 of the reporting year?
-Select the status code from Table 4 in SCHEDULE 3, Part B of the instructions.
-If Status code is SB, go to Question 5b.
-For all other status codes, go to Question 6.

5b. Is this generator equipped to be synchronized to the grid?

-Answer only if the status code reported in question 5a is SB.

Yes ☐
No ☒
NA ☐

6. When did this generator begin commercial operation? **(MM-YYYY)**

7. When was this generator retired? **(MM-YYYY)**

8. If this generator will be retired in the next ten years, what is its estimated retirement date? (MM-YYYY)

9. Is this generator associated with a combined heat and power system?

Yes - Continue to Question 10 Yes ☐

No - Continue to Question 11 No ☒

10. Is this generator part of a topping or bottoming cycle?
-In a topping cycle, electricity is produced first and any waste heat from that production is used in a manufacturing or commercial application.
-In a bottoming cycle, thermal output is used in a process other than electricity production and any waste heat is then used to produce electricity.

Topping ☐
Bottoming ☐
Not Applicable ☐

11. What is this generator's predominant energy source?
-Enter the energy source code for the fuel used by this generator in the greatest quantity during the reporting year, as measured in Btus.
-Select this energy source code from Table 28 in the instructions.

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Bowling Green

Plant Code 60622 **Generator ID** AMPBG

12. What are the energy sources used by this generator's combustion units for start-up and flame stabilization?
- Answer only for generators whose prime mover code was ST (Steam Turbine)
-Enter the energy source code for the fuel used by this generator for start-up and flame stabilization during the reporting year, as measured in Btus.

a. b.

c. d.

13. What is this generator's second most predominant energy source?
-Enter the energy source code for the fuel used by this generator in the second quantity during the reporting year, as measured in Btus.
-DO NOT include fuel used only for start-up or flame stabilization
-Select this energy source code from Table 28 in the instructions.

14. What other energy sources are used by the generator?

-Enter the energy source code for all other fuels this generator either used or was capable of using during the reporting year, as measured in Btus. Begin with those actually used and then provide those capable of being used.
-Select this energy source code from Table 28 in the instructions.

a. b.

c. d.

15. Is this generator part of a solid fuel gasification system?

Yes ☐ No ☒

16. What is the tested heat rate for this generator?

-The tested heat rate is the fuel consumed, in Btus, necessary to generate one net kilowatt-hour of electric energy.
-Enter the tested heat rate under full load conditions for all combustible-fueled and nuclear-fueled generators.
-See SCHEDULE 3, Part B instructions for additional guidance on reporting the tested heat rate.

17. What fuel was used to determine this generator's tested heat rate?

-Enter the energy source code for the fuel used to calculate the tested heat rate entered in Question 16.
-Select energy source code from Table 28 in the instructions.
-Enter "M" if multiple fuels were used to calculate the tested heat rate.

18. Is the generator associated with a carbon capture process?

Yes ☐ No ☐

19. How many wind turbines or hydrokinetic buoys are there at this generator?
-Wind generators should enter the number of wind turbines.
-Hydrokinetic generators should enter the number of hydrokinetic buoys.
-All other generators should enter 0.

20. RESERVED FOR FUTURE USE

21. What is the minimum amount of time required to bring this generator from cold shut down to full load?

-Solar and wind generator should skip this question

☐ 0 - 10 minutes
☐ 10 minutes - 1 hour
☐ 1 hour - 12 hours
☐ More than 12 hours

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Front Royal

Plant Code 61055 **Generator ID** AMPFR

12. What are the energy sources used by this generator's combustion units for start-up and flame stabilization?
- Answer only for generators whose prime mover code was ST (Steam Turbine)
-Enter the energy source code for the fuel used by this generator for start-up and flame stabilization during the reporting year, as measured in Btus.

a. b.

c. d.

13. What is this generator's second most predominant energy source?
-Enter the energy source code for the fuel used by this generator in the second quantity during the reporting year, as measured in Btus.
-DO NOT include fuel used only for start-up or flame stabilization
-Select this energy source code from Table 28 in the instructions.

14. What other energy sources are used by the generator?

-Enter the energy source code for all other fuels this generator either used or was capable of using during the reporting year, as measured in Btus. Begin with those actually used and then provide those capable of being used.
-Select this energy source code from Table 28 in the instructions.

a. b.

c. d.

15. Is this generator part of a solid fuel gasification system?

Yes ☐ No ☒

16. What is the tested heat rate for this generator?

-The tested heat rate is the fuel consumed, in Btus, necessary to generate one net kilowatt-hour of electric energy.
-Enter the tested heat rate under full load conditions for all combustible-fueled and nuclear-fueled generators.
-See SCHEDULE 3, Part B instructions for additional guidance on reporting the tested heat rate.

17. What fuel was used to determine this generator's tested heat rate?
-Enter the energy source code for the fuel used to calculate the tested heat rate entered in Question 16.
-Select energy source code from Table 28 in the instructions.
-Enter "M" if multiple fuels were used to calculate the tested heat rate.

18. Is the generator associated with a carbon capture process?

Yes ☐ No ☐

19. How many wind turbines or hydrokinetic buoys are there at this generator?
-Wind generators should enter the number of wind turbines.
-Hydrokinetic generators should enter the number of hydrokinetic buoys.
-All other generators should enter 0.

20. RESERVED FOR FUTURE USE

21. What is the minimum amount of time required to bring this generator from cold shut down to full load?

-Solar and wind generator should skip this question

☐ 0 - 10 minutes
☐ 10 minutes - 1 hour
☐ 1 hour - 12 hours
☐ More than 12 hours

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Coldwater

Plant Code 61435 **Generator ID** AMPCW

12. What are the energy sources used by this generator's combustion units for start-up and flame stabilization?
- Answer only for generators whose prime mover code was ST (Steam Turbine)
-Enter the energy source code for the fuel used by this generator for start-up and flame stabilization during the reporting year, as measured in Btus.

a. b.

c. d.

13. What is this generator's second most predominant energy source?
-Enter the energy source code for the fuel used by this generator in the second quantity during the reporting year, as measured in Btus.
-DO NOT include fuel used only for start-up or flame stabilization
-Select this energy source code from Table 28 in the instructions.

14. What other energy sources are used by the generator?

-Enter the energy source code for all other fuels this generator either used or was capable of using during the reporting year, as measured in Btus. Begin with those actually used and then provide those capable of being used.
-Select this energy source code from Table 28 in the instructions.

a. b.

c. d.

15. Is this generator part of a solid fuel gasification system?

Yes ☐ No ☒

16. What is the tested heat rate for this generator?

-The tested heat rate is the fuel consumed, in Btus, necessary to generate one net kilowatt-hour of electric energy.
-Enter the tested heat rate under full load conditions for all combustible-fueled and nuclear-fueled generators.
-See SCHEDULE 3, Part B instructions for additional guidance on reporting the tested heat rate.

17. What fuel was used to determine this generator's tested heat rate?
-Enter the energy source code for the fuel used to calculate the tested heat rate entered in Question 16.
-Select energy source code from Table 28 in the instructions.
-Enter "M" if multiple fuels were used to calculate the tested heat rate.

18. Is the generator associated with a carbon capture process?

Yes ☐ No ☐

19. How many wind turbines or hydrokinetic buoys are there at this generator?
-Wind generators should enter the number of wind turbines.
-Hydrokinetic generators should enter the number of hydrokinetic buoys.
-All other generators should enter 0.

20. RESERVED FOR FUTURE USE

21. What is the minimum amount of time required to bring this generator from cold shut down to full load?

-Solar and wind generator should skip this question

☐ 0 - 10 minutes
☐ 10 minutes - 1 hour
☐ 1 hour - 12 hours
☐ More than 12 hours

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Orrville 3

Plant Code 61436 **Generator ID** AMPO3

12. What are the energy sources used by this generator's combustion units for start-up and flame stabilization?
- Answer only for generators whose prime mover code was ST (Steam Turbine)
-Enter the energy source code for the fuel used by this generator for start-up and flame stabilization during the reporting year, as measured in Btus.

a. b.

c. d.

13. What is this generator's second most predominant energy source?
-Enter the energy source code for the fuel used by this generator in the second quantity during the reporting year, as measured in Btus.
-DO NOT include fuel used only for start-up or flame stabilization
-Select this energy source code from Table 28 in the instructions.

14. What other energy sources are used by the generator?

-Enter the energy source code for all other fuels this generator either used or was capable of using during the reporting year, as measured in Btus. Begin with those actually used and then provide those capable of being used.
-Select this energy source code from Table 28 in the instructions.

a. b.

c. d.

15. Is this generator part of a solid fuel gasification system?

Yes ☐ No ☒

16. What is the tested heat rate for this generator?

-The tested heat rate is the fuel consumed, in Btus, necessary to generate one net kilowatt-hour of electric energy.
-Enter the tested heat rate under full load conditions for all combustible-fueled and nuclear-fueled generators.
-See SCHEDULE 3, Part B instructions for additional guidance on reporting the tested heat rate.

17. What fuel was used to determine this generator's tested heat rate?
-Enter the energy source code for the fuel used to calculate the tested heat rate entered in Question 16.
-Select energy source code from Table 28 in the instructions.
-Enter "M" if multiple fuels were used to calculate the tested heat rate.

18. Is the generator associated with a carbon capture process?

Yes ☐ No ☐

19. How many wind turbines or hydrokinetic buoys are there at this generator?
-Wind generators should enter the number of wind turbines.
-Hydrokinetic generators should enter the number of hydrokinetic buoys.
-All other generators should enter 0.

20. RESERVED FOR FUTURE USE

21. What is the minimum amount of time required to bring this generator from cold shut down to full load?

-Solar and wind generator should skip this question

☐ 0 - 10 minutes
☐ 10 minutes - 1 hour
☐ 1 hour - 12 hours
☐ More than 12 hours

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Versailles

Plant Code 61437 **Generator ID** AMPVS

12. What are the energy sources used by this generator's combustion units for start-up and flame stabilization?
- Answer only for generators whose prime mover code was ST (Steam Turbine)
-Enter the energy source code for the fuel used by this generator for start-up and flame stabilization during the reporting year, as measured in Btus.

a. b.

c. d.

13. What is this generator's second most predominant energy source?
-Enter the energy source code for the fuel used by this generator in the second quantity during the reporting year, as measured in Btus.
-DO NOT include fuel used only for start-up or flame stabilization
-Select this energy source code from Table 28 in the instructions.

14. What other energy sources are used by the generator?

-Enter the energy source code for all other fuels this generator either used or was capable of using during the reporting year, as measured in Btus. Begin with those actually used and then provide those capable of being used.
-Select this energy source code from Table 28 in the instructions.

a. b.

c. d.

15. Is this generator part of a solid fuel gasification system?

Yes ☐ No ☒

16. What is the tested heat rate for this generator?

-The tested heat rate is the fuel consumed, in Btus, necessary to generate one net kilowatt-hour of electric energy.
-Enter the tested heat rate under full load conditions for all combustible-fueled and nuclear-fueled generators.
-See SCHEDULE 3, Part B instructions for additional guidance on reporting the tested heat rate.

17. What fuel was used to determine this generator's tested heat rate?

-Enter the energy source code for the fuel used to calculate the tested heat rate entered in Question 16.
-Select energy source code from Table 28 in the instructions.
-Enter "M" if multiple fuels were used to calculate the tested heat rate.

18. Is the generator associated with a carbon capture process?

Yes ☐ No ☐

19. How many wind turbines or hydrokinetic buoys are there at this generator?
-Wind generators should enter the number of wind turbines.
-Hydrokinetic generators should enter the number of hydrokinetic buoys.
-All other generators should enter 0.

20. RESERVED FOR FUTURE USE

21. What is the minimum amount of time required to bring this generator from cold shut down to full load?

-Solar and wind generator should skip this question

☐ 0 - 10 minutes
☐ 10 minutes - 1 hour
☐ 1 hour - 12 hours
☐ More than 12 hours

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Jackson Center

Plant Code 61438 **Generator ID** AMPJC

12. What are the energy sources used by this generator's combustion units for start-up and flame stabilization?
- Answer only for generators whose prime mover code was ST (Steam Turbine)
-Enter the energy source code for the fuel used by this generator for start-up and flame stabilization during the reporting year, as measured in Btus.

a. b.

c. d.

13. What is this generator's second most predominant energy source?
-Enter the energy source code for the fuel used by this generator in the second quantity during the reporting year, as measured in Btus.
-DO NOT include fuel used only for start-up or flame stabilization
-Select this energy source code from Table 28 in the instructions.

14. What other energy sources are used by the generator?

-Enter the energy source code for all other fuels this generator either used or was capable of using during the reporting year, as measured in Btus. Begin with those actually used and then provide those capable of being used.
-Select this energy source code from Table 28 in the instructions.

a. b.

c. d.

15. Is this generator part of a solid fuel gasification system?

Yes ☐ No ☒

16. What is the tested heat rate for this generator?

-The tested heat rate is the fuel consumed, in Btus, necessary to generate one net kilowatt-hour of electric energy.
-Enter the tested heat rate under full load conditions for all combustible-fueled and nuclear-fueled generators.
-See SCHEDULE 3, Part B instructions for additional guidance on reporting the tested heat rate.

17. What fuel was used to determine this generator's tested heat rate?
-Enter the energy source code for the fuel used to calculate the tested heat rate entered in Question 16.
-Select energy source code from Table 28 in the instructions.
-Enter "M" if multiple fuels were used to calculate the tested heat rate.

18. Is the generator associated with a carbon capture process?

Yes ☐ No ☐

19. How many wind turbines or hydrokinetic buoys are there at this generator?
-Wind generators should enter the number of wind turbines.
-Hydrokinetic generators should enter the number of hydrokinetic buoys.
-All other generators should enter 0.

20. RESERVED FOR FUTURE USE

21. What is the minimum amount of time required to bring this generator from cold shut down to full load?

-Solar and wind generator should skip this question

☐ 0 - 10 minutes
☐ 10 minutes - 1 hour
☐ 1 hour - 12 hours
☐ More than 12 hours

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Bowling Green

Plant Code 60622 **Generator ID** AMPBG

22. What is the reference unit power?

- Only nuclear generating units should answer this question

Answer questions on lines 23 and 24 only if generator is fueled by coal or petroleum

23. What combustion technology applies to this generator?

Fluidized Bed	☐ Yes	☒ No
Pulverized Coal	☐ Yes	☒ No
Stoker	☐ Yes	☒ No
Other - Explain in SCHEDULE 7	☐ Yes	☒ No

24. What steam condition apply to this generator?

Sub-Critical	☐ Yes	☐ No
Super-Critical	☐ Yes	☒ No
Ultra Super-Critical	☐ Yes	☒ No

Answer questions on lines 25 through 29 only if generator is wind-powered

25. What is the predominant manufacturer of the turbines at this generator?

-Enter "UNKNOWN" if the predominant turbine manufacturer is unknown.

26. What is the predominant model number of the turbines at this generator?

-Enter "UNKNOWN" if the predominant model number is unknown.

27a. What is the average annual wind speed for the turbines included at this generator site?

(Miles per hour)

-If more than one value exists, select the one that best represents the turbines.

27b. What is the International Electrotechnical Commission wind quality class for the turbines included in this generator?

-See Table 5 in the SCDEDULE 3, Part B instructions for wind class definitions.
-If more than one wind class exists, select the one that best represents the turbines.

- ☐ Class 1 - High Wind
- ☐ Class 2 - Medium Wind
- ☐ Class 3 - Low Wind
- ☐ Class 4 - Very Low Wind

28. What is the hub height of the turbines in this generator?

(feet)

-If this generator consists of turbines with multiple hub heights, select the one that best represents the turbines.

Answer questions on line 29 through 33 only if generator is powered by photo-voltaic or concentrated solar thermal technology

29. What are the solar tracking, concentrating and collector technologies used at this generator?

-Choose the technology that best describes this generator.

30a. For generators having fixed tilt technologies or single-axis technologies with a fixed azimuth angle, what is the azimuth angle of the unit?

180

- Skip this question for units configured with an East-West Fixed Tilt (alternating rows) technology

30b. For generators having fixed tilt technologies or single-axis technologies with a fixed tilt angle, what is the tilt angle of the unit?

31. What materials are the photovoltaic panels included in this generator made of? (Select all that apply.)

- ☒ Crystal Silicon
- ☐ Thin Film CDTE
- ☐ Thin Film ASI
- ☐ Thin Film CIGS
- ☐ Thin Film Other
- ☐ Other

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Front Royal

Plant Code 61055 **Generator ID** AMPFR

22. What is the reference unit power?
- Only nuclear generating units should answer this question

Answer questions on lines 23 and 24 only if generator is fueled by coal or petroleum

23. What combustion technology applies to this generator?

Fluidized Bed	☐ Yes	☒ No
Pulverized Coal	☐ Yes	☒ No
Stoker	☐ Yes	☒ No
Other - Explain in SCHEDULE 7	☐ Yes	☒ No

24. What steam condition apply to this generator?

Sub-Critical	☐ Yes	☐ No
Super-Critical	☐ Yes	☒ No
Ultra Super-Critical	☐ Yes	☒ No

Answer questions on lines 25 through 29 only if generator is wind-powered

25. What is the predominant manufacturer of the turbines at this generator?
-Enter "UNKNOWN" if the predominant turbine manufacturer is unknown.

26. What is the predominant model number of the turbines at this generator?
-Enter "UNKNOWN" if the predominant model number is unknown.

27a. What is the average annual wind speed for the turbines included at this generator site?
(Miles per hour)
-If more than one value exists, select the one that best represents the turbines.

27b. What is the International Electrotechnical Commission wind quality class for the turbines included in this generator?
-See Table 5 in the SCDEDULE 3, Part B instructions for wind class definitions.
-If more than one wind class exists, select the one that best represents the turbines.

- ☐ Class 1 - High Wind
- ☐ Class 2 - Medium Wind
- ☐ Class 3 - Low Wind
- ☐ Class 4 - Very Low Wind

28. What is the hub height of the turbines in this generator?
(feet)
-If this generator consists of turbines with multiple hub heights, select the one that best represents the turbines.

Answer questions on line 29 through 33 only if generator is powered by photo-voltaic or concentrated solar thermal technology

29. What are the solar tracking, concentrating and collector technologies used at this generator?
-Choose the technology that best describes this generator.

30a. For generators having fixed tilt technologies or single-axis technologies with a fixed azimuth angle, what is the azimuth angle of the unit?
- Skip this question for units configured with an East-West Fixed Tilt (alternating rows) technology

180

30b. For generators having fixed tilt technologies or single-axis technologies with a fixed tilt angle, what is the tilt angle of the unit?

25

31. What materials are the photovoltaic panels included in this generator made of? (Select all that apply.)

- ☒ Crystal Silicon
- ☐ Thin Film CDTE
- ☐ Thin Film ASI
- ☐ Thin Film CIGS
- ☐ Thin Film Other
- ☐ Other

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Coldwater

Plant Code 61435 **Generator ID** AMPCW

22. What is the reference unit power?

- Only nuclear generating units should answer this question

Answer questions on lines 23 and 24 only if generator is fueled by coal or petroleum

23. What combustion technology applies to this generator?

Fluidized Bed	☐ Yes	☒ No
Pulverized Coal	☐ Yes	☒ No
Stoker	☐ Yes	☒ No
Other - Explain in SCHEDULE 7	☐ Yes	☒ No

24. What steam condition apply to this generator?

Sub-Critical	☐ Yes	☐ No
Super-Critical	☐ Yes	☒ No
Ultra Super-Critical	☐ Yes	☒ No

Answer questions on lines 25 through 29 only if generator is wind-powered

25. What is the predominant manufacturer of the turbines at this generator?

-Enter "UNKNOWN" if the predominant turbine manufacturer is unknown.

26. What is the predominant model number of the turbines at this generator?

-Enter "UNKNOWN" if the predominant model number is unknown.

27a. What is the average annual wind speed for the turbines included at this generator site?

(Miles per hour)

-If more than one value exists, select the one that best represents the turbines.

27b. What is the International Electrotechnical Commission wind quality class for the turbines included in this generator?

-See Table 5 in the SCDEDULE 3, Part B instructions for wind class definitions.
-If more than one wind class exists, select the one that best represents the turbines.

- ☐ Class 1 - High Wind
- ☐ Class 2 - Medium Wind
- ☐ Class 3 - Low Wind
- ☐ Class 4 - Very Low Wind

28. What is the hub height of the turbines in this generator?

(feet)

-If this generator consists of turbines with multiple hub heights, select the one that best represents the turbines.

Answer questions on line 29 through 33 only if generator is powered by photo-voltaic or concentrated solar thermal technology

29. What are the solar tracking, concentrating and collector technologies used at this generator?

-Choose the technology that best describes this generator.

30a. For generators having fixed tilt technologies or single-axis technologies with a fixed azimuth angle, what is the azimuth angle of the unit?

- Skip this question for units configured with an East-West Fixed Tilt (alternating rows) technology

30b. For generators having fixed tilt technologies or single-axis technologies with a fixed tilt angle, what is the tilt angle of the unit?

31. What materials are the photovoltaic panels included in this generator made of? (Select all that apply.)

- ☐ Crystal Silicon
- ☐ Thin Film CDTE
- ☐ Thin Film ASI
- ☐ Thin Film CIGS
- ☐ Thin Film Other
- ☐ Other

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Orrville 3

Plant Code 61436 **Generator ID** AMPO3

22. What is the reference unit power?

- Only nuclear generating units should answer this question

Answer questions on lines 23 and 24 only if generator is fueled by coal or petroleum

23. What combustion technology applies to this generator?

Fluidized Bed	☐ Yes	☒ No
Pulverized Coal	☐ Yes	☒ No
Stoker	☐ Yes	☒ No
Other - Explain in SCHEDULE 7	☐ Yes	☒ No

24. What steam condition apply to this generator?

Sub-Critical	☐ Yes	☐ No
Super-Critical	☐ Yes	☒ No
Ultra Super-Critical	☐ Yes	☒ No

Answer questions on lines 25 through 29 only if generator is wind-powered

25. What is the predominant manufacturer of the turbines at this generator?

-Enter "UNKNOWN" if the predominant turbine manufacturer is unknown.

26. What is the predominant model number of the turbines at this generator?

-Enter "UNKNOWN" if the predominant model number is unknown.

27a. What is the average annual wind speed for the turbines included at this generator site?

(Miles per hour)

-If more than one value exists, select the one that best represents the turbines.

27b. What is the International Electrotechnical Commission wind quality class for the turbines included in this generator?

-See Table 5 in the SCDEDULE 3, Part B instructions for wind class definitions.
-If more than one wind class exists, select the one that best represents the turbines.

- ☐ Class 1 - High Wind
- ☐ Class 2 - Medium Wind
- ☐ Class 3 - Low Wind
- ☐ Class 4 - Very Low Wind

28. What is the hub height of the turbines in this generator?

(feet)

-If this generator consists of turbines with multiple hub heights, select the one that best represents the turbines.

Answer questions on line 29 through 33 only if generator is powered by photo-voltaic or concentrated solar thermal technology

29. What are the solar tracking, concentrating and collector technologies used at this generator?

-Choose the technology that best describes this generator.

30a. For generators having fixed tilt technologies or single-axis technologies with a fixed azimuth angle, what is the azimuth angle of the unit?

- Skip this question for units configured with an East-West Fixed Tilt (alternating rows) technology

30b. For generators having fixed tilt technologies or single-axis technologies with a fixed tilt angle, what is the tilt angle of the unit?

31. What materials are the photovoltaic panels included in this generator made of? (Select all that apply.)

- ☐ Crystal Silicon
- ☐ Thin Film CDTE
- ☐ Thin Film ASI
- ☐ Thin Film CIGS
- ☐ Thin Film Other
- ☐ Other

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Versailles

Plant Code 61437 **Generator ID** AMPVS

22. What is the reference unit power?

- Only nuclear generating units should answer this question

Answer questions on lines 23 and 24 only if generator is fueled by coal or petroleum

23. What combustion technology applies to this generator?

Fluidized Bed	☐ Yes	☒ No
Pulverized Coal	☐ Yes	☒ No
Stoker	☐ Yes	☒ No
Other - Explain in SCHEDULE 7	☐ Yes	☒ No

24. What steam condition apply to this generator?

Sub-Critical	☐ Yes	☐ No
Super-Critical	☐ Yes	☒ No
Ultra Super-Critical	☐ Yes	☒ No

Answer questions on lines 25 through 29 only if generator is wind-powered

25. What is the predominant manufacturer of the turbines at this generator?

-Enter "UNKNOWN" if the predominant turbine manufacturer is unknown.

26. What is the predominant model number of the turbines at this generator?

-Enter "UNKNOWN" if the predominant model number is unknown.

27a. What is the average annual wind speed for the turbines included at this generator site?

(Miles per hour)

-If more than one value exists, select the one that best represents the turbines.

27b. What is the International Electrotechnical Commission wind quality class for the turbines included in this generator?

-See Table 5 in the SCDEDULE 3, Part B instructions for wind class definitions.
-If more than one wind class exists, select the one that best represents the turbines.

- ☐ Class 1 - High Wind
- ☐ Class 2 - Medium Wind
- ☐ Class 3 - Low Wind
- ☐ Class 4 - Very Low Wind

28. What is the hub height of the turbines in this generator?

(feet)

-If this generator consists of turbines with multiple hub heights, select the one that best represents the turbines.

Answer questions on line 29 through 33 only if generator is powered by photo-voltaic or concentrated solar thermal technology

29. What are the solar tracking, concentrating and collector technologies used at this generator?

-Choose the technology that best describes this generator.

30a. For generators having fixed tilt technologies or single-axis technologies with a fixed azimuth angle, what is the azimuth angle of the unit?

- Skip this question for units configured with an East-West Fixed Tilt (alternating rows) technology

30b. For generators having fixed tilt technologies or single-axis technologies with a fixed tilt angle, what is the tilt angle of the unit?

31. What materials are the photovoltaic panels included in this generator made of? (Select all that apply.)

- ☐ Crystal Silicon
- ☐ Thin Film CDTE
- ☐ Thin Film ASI
- ☐ Thin Film CIGS
- ☐ Thin Film Other
- ☐ Other

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

Plant Name DG AMP Solar Jackson Center

Plant Code 61438 **Generator ID** AMPJC

22. What is the reference unit power?

- Only nuclear generating units should answer this question

Answer questions on lines 23 and 24 only if generator is fueled by coal or petroleum

23. What combustion technology applies to this generator?

Fluidized Bed	☐ Yes	☒ No
Pulverized Coal	☐ Yes	☒ No
Stoker	☐ Yes	☒ No
Other - Explain in SCHEDULE 7	☐ Yes	☒ No

24. What steam condition apply to this generator?

Sub-Critical	☐ Yes	☐ No
Super-Critical	☐ Yes	☒ No
Ultra Super-Critical	☐ Yes	☒ No

Answer questions on lines 25 through 29 only if generator is wind-powered

25. What is the predominant manufacturer of the turbines at this generator?

-Enter "UNKNOWN" if the predominant turbine manufacturer is unknown.

26. What is the predominant model number of the turbines at this generator?

-Enter "UNKNOWN" if the predominant model number is unknown.

27a. What is the average annual wind speed for the turbines included at this generator site?

(Miles per hour)

-If more than one value exists, select the one that best represents the turbines.

27b. What is the International Electrotechnical Commission wind quality class for the turbines included in this generator?

-See Table 5 in the SCDEDULE 3, Part B instructions for wind class definitions.
-If more than one wind class exists, select the one that best represents the turbines.

- ☐ Class 1 - High Wind
- ☐ Class 2 - Medium Wind
- ☐ Class 3 - Low Wind
- ☐ Class 4 - Very Low Wind

28. What is the hub height of the turbines in this generator?

(feet)

-If this generator consists of turbines with multiple hub heights, select the one that best represents the turbines.

Answer questions on line 29 through 33 only if generator is powered by photo-voltaic or concentrated solar thermal technology

29. What are the solar tracking, concentrating and collector technologies used at this generator?

-Choose the technology that best describes this generator.

30a. For generators having fixed tilt technologies or single-axis technologies with a fixed azimuth angle, what is the azimuth angle of the unit?

- Skip this question for units configured with an East-West Fixed Tilt (alternating rows) technology

30b. For generators having fixed tilt technologies or single-axis technologies with a fixed tilt angle, what is the tilt angle of the unit?

31. What materials are the photovoltaic panels included in this generator made of? (Select all that apply.)

- ☐ Crystal Silicon
- ☐ Thin Film CDTE
- ☐ Thin Film ASI
- ☐ Thin Film CIGS
- ☐ Thin Film Other
- ☐ Other

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Reporting for Operator: **DG AMP Solar, LLC** **60370**

Reporting as of December 31, **2017**

Plant Name DG AMP Solar Bowling Green **Plant Code** 60622

Generator ID AMPBG

32a. Is the output from this generator part of a net metering agreement?
- [ ] Yes
- [x] No
- [ ] NA

32b. If the output from this generator is part of a net metering agreement how much DC capacity (in MW) is part of the net metering agreement (exclude virtual net metering)?

33a. Is the output from this generator part of a virtual net metering agreement?
- [ ] Yes
- [x] No
- [ ] NA

33b. If the output from this generator is part of a virtual net metering agreement how much DC capacity (in MW) is part of the virtual net metering agreement?

Answer questions on lines 34 through 38 only if generator is an energy storage device other than pumped storage or thermal storage (examples include battery, flywheel, and compressed air.)

34. What is the nameplate energy capacity (MWh)?

35. What is the maximum charge rate (MW)?

36. What is the maximum discharge rate (MW)?

37 For battery applications, what electro-chemical storage technology(s) are used?

- Enter all electro-chemical storage technologies used for battery applications
- Select storage technologies code(s) from Table 5b in the instructions.

38. What is the nameplate reactive power rating for the energy storage device?

39. Which enclosure type best describes where the generator is located?

-Select an enclosure type from Table 5c in the instructions.

40. For which application are this energy storage device intended (select all that apply)?
- [ ] Arbitrage
- [ ] Frequency Regulation
- [ ] Load Following
- [ ] Ramping
- [ ] Renewable Firming
- [ ] Transmission and Distribution Deferral
- [ ] Peak Shaving
- [ ] Load Management
- [ ] Voltage Support
- [ ] Backup Power
- [ ] Storing Excess Wind and Solar Generation

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Reporting for Operator: DG AMP Solar, LLC **60370**

Reporting as of December 31, **2017**

Plant Name DG AMP Solar Front Royal **Plant Code** 61055

Generator ID AMPFR

32a. Is the output from this generator part of a net metering agreement?
- [ ] Yes
- [x] No
- [ ] NA

32b. If the output from this generator is part of a net metering agreement how much DC capacity (in MW) is part of the net metering agreement (exclude virtual net metering)?

33a. Is the output from this generator part of a virtual net metering agreement?
- [ ] Yes
- [x] No
- [ ] NA

33b. If the output from this generator is part of a virtual net metering agreement how much DC capacity (in MW) is part of the virtual net metering agreement?

Answer questions on lines 34 through 38 only if generator is an energy storage device other than pumped storage or thermal storage (examples include battery, flywheel, and compressed air.)

34. What is the nameplate energy capacity (MWh)?

35. What is the maximum charge rate (MW)?

36. What is the maximum discharge rate (MW)?

37 For battery applications, what electro-chemical storage technology(s) are used?

- Enter all electro-chemical storage technologies used for battery applications
- Select storage technologies code(s) from Table 5b in the instructions.

38. What is the nameplate reactive power rating for the energy storage device?

39. Which enclosure type best describes where the generator is located?

-Select an enclosure type from Table 5c in the instructions.

40. For which application are this energy storage device intended (select all that apply)?
- [ ] Arbitrage
- [ ] Frequency Regulation
- [ ] Load Following
- [ ] Ramping
- [ ] Renewable Firming
- [ ] Transmission and Distribution Deferral
- [ ] Peak Shaving
- [ ] Load Management
- [ ] Voltage Support
- [ ] Backup Power
- [ ] Storing Excess Wind and Solar Generation

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Reporting for Operator: **DG AMP Solar, LLC** **60370**

Reporting as of December 31, **2017**

Plant Name DG AMP Solar Coldwater **Plant Code** 61435

Generator ID AMPCW

32a. Is the output from this generator part of a net metering agreement?
- ☐ **Yes**
- ☐ **No**
- ☐ **NA**

32b. If the output from this generator is part of a net metering agreement how much DC capacity (in MW) is part of the net metering agreement (exclude virtual net metering)?

33a. Is the output from this generator part of a virtual net metering agreement?
- ☐ **Yes**
- ☐ **No**
- ☐ **NA**

33b. If the output from this generator is part of a virtual net metering agreement how much DC capacity (in MW) is part of the virtual net metering agreement?

Answer questions on lines 34 through 38 only if generator is an energy storage device other than pumped storage or thermal storage (examples include battery, flywheel, and compressed air.)

34. What is the nameplate energy capacity (MWh)?

35. What is the maximum charge rate (MW)?

36. What is the maximum discharge rate (MW)?

37 For battery applications, what electro-chemical storage technology(s) are used?

- Enter all electro-chemical storage technologies used for battery applications
- Select storage technologies code(s) from Table 5b in the instructions.

38. What is the nameplate reactive power rating for the energy storage device?

39. Which enclosure type best describes where the generator is located?

-Select an enclosure type from Table 5c in the instructions.

40. For which application are this energy storage device intended (select all that apply)?
- ☐ **Arbitrage**
- ☐ **Frequency Regulation**
- ☐ **Load Following**
- ☐ **Ramping**
- ☐ **Renewable Firming**
- ☐ **Transmission and Distribution Deferral**
- ☐ **Peak Shaving**
- ☐ **Load Management**
- ☐ **Voltage Support**
- ☐ **Backup Power**
- ☐ **Storing Excess Wind and Solar Generation**

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Reporting for Operator: **DG AMP Solar, LLC** **60370**

Reporting as of December 31, **2017**

Plant Name DG AMP Solar Orrville 3 **Plant Code** 61436

Generator ID AMPO3

32a. Is the output from this generator part of a net metering agreement?
- ☐ **Yes**
- ☐ **No**
- ☐ **NA**

32b. If the output from this generator is part of a net metering agreement how much DC capacity (in MW) is part of the net metering agreement (exclude virtual net metering)?

33a. Is the output from this generator part of a virtual net metering agreement?
- ☐ **Yes**
- ☐ **No**
- ☐ **NA**

33b. If the output from this generator is part of a virtual net metering agreement how much DC capacity (in MW) is part of the virtual net metering agreement?

Answer questions on lines 34 through 38 only if generator is an energy storage device other than pumped storage or thermal storage (examples include battery, flywheel, and compressed air.)

34. What is the nameplate energy capacity (MWh)?

35. What is the maximum charge rate (MW)?

36. What is the maximum discharge rate (MW)?

37 For battery applications, what electro-chemical storage technology(s) are used?

- Enter all electro-chemical storage technologies used for battery applications
- Select storage technologies code(s) from Table 5b in the instructions.

38. What is the nameplate reactive power rating for the energy storage device?

39. Which enclosure type best describes where the generator is located?

-Select an enclosure type from Table 5c in the instructions.

40. For which application are this energy storage device intended (select all that apply)?
- ☐ **Arbitrage**
- ☐ **Frequency Regulation**
- ☐ **Load Following**
- ☐ **Ramping**
- ☐ **Renewable Firming**
- ☐ **Transmission and Distribution Deferral**
- ☐ **Peak Shaving**
- ☐ **Load Management**
- ☐ **Voltage Support**
- ☐ **Backup Power**
- ☐ **Storing Excess Wind and Solar Generation**

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Reporting for Operator: **DG AMP Solar, LLC** **60370**

Reporting as of December 31, **2017**

Plant Name DG AMP Solar Versailles **Plant Code** 61437

Generator ID AMPVS

32a. Is the output from this generator part of a net metering agreement?
- ☐ **Yes**
- ☐ **No**
- ☐ **NA**

32b. If the output from this generator is part of a net metering agreement how much DC capacity (in MW) is part of the net metering agreement (exclude virtual net metering)?

33a. Is the output from this generator part of a virtual net metering agreement?
- ☐ **Yes**
- ☐ **No**
- ☐ **NA**

33b. If the output from this generator is part of a virtual net metering agreement how much DC capacity (in MW) is part of the virtual net metering agreement?

Answer questions on lines 34 through 38 only if generator is an energy storage device other than pumped storage or thermal storage (examples include battery, flywheel, and compressed air.)

34. What is the nameplate energy capacity (MWh)?

35. What is the maximum charge rate (MW)?

36. What is the maximum discharge rate (MW)?

37 For battery applications, what electro-chemical storage technology(s) are used?

- Enter all electro-chemical storage technologies used for battery applications
- Select storage technologies code(s) from Table 5b in the instructions.

38. What is the nameplate reactive power rating for the energy storage device?

39. Which enclosure type best describes where the generator is located?

-Select an enclosure type from Table 5c in the instructions.

40. For which application are this energy storage device intended (select all that apply)?
- ☐ **Arbitrage**
- ☐ **Frequency Regulation**
- ☐ **Load Following**
- ☐ **Ramping**
- ☐ **Renewable Firming**
- ☐ **Transmission and Distribution Deferral**
- ☐ **Peak Shaving**
- ☐ **Load Management**
- ☐ **Voltage Support**
- ☐ **Backup Power**
- ☐ **Storing Excess Wind and Solar Generation**

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Reporting for Operator: **DG AMP Solar, LLC** **60370**

Reporting as of December 31, **2017**

Plant Name DG AMP Solar Jackson Center **Plant Code** 61438

Generator ID AMPJC

32a. Is the output from this generator part of a net metering agreement?
- ☐ **Yes**
- ☐ **No**
- ☐ **NA**

32b. If the output from this generator is part of a net metering agreement how much DC capacity (in MW) is part of the net metering agreement (exclude virtual net metering)?

33a. Is the output from this generator part of a virtual net metering agreement?
- ☐ **Yes**
- ☐ **No**
- ☐ **NA**

33b. If the output from this generator is part of a virtual net metering agreement how much DC capacity (in MW) is part of the virtual net metering agreement?

Answer questions on lines 34 through 38 only if generator is an energy storage device other than pumped storage or thermal storage (examples include battery, flywheel, and compressed air.)

34. What is the nameplate energy capacity (MWh)?

35. What is the maximum charge rate (MW)?

36. What is the maximum discharge rate (MW)?

37 For battery applications, what electro-chemical storage technology(s) are used?

- Enter all electro-chemical storage technologies used for battery applications
- Select storage technologies code(s) from Table 5b in the instructions.

38. What is the nameplate reactive power rating for the energy storage device?

39. Which enclosure type best describes where the generator is located?

-Select an enclosure type from Table 5c in the instructions.

40. For which application are this energy storage device intended (select all that apply)?
- ☐ **Arbitrage**
- ☐ **Frequency Regulation**
- ☐ **Load Following**
- ☐ **Ramping**
- ☐ **Renewable Firming**
- ☐ **Transmission and Distribution Deferral**
- ☐ **Peak Shaving**
- ☐ **Load Management**
- ☐ **Voltage Support**
- ☐ **Backup Power**
- ☐ **Storing Excess Wind and Solar Generation**

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC

Reporting as of December 31, 2017

Plant Name DG AMP Solar Bowling Green

Plant Code 60622

PROPOSED CHANGES TO EXISTING GENERATORS

Generator ID	AMPBG
If a capacity uprate is planned within the next 10 years, answer Questions 41a - 41c.	
41a. What is the expected incremental increase in the net summer capacity? (Megawatts)	
41b. What is the expected incremental increase in the net winter capacity? (Megawatts)	
41c. What is the planned effective date for this capacity uprate? (MM-YYYY)	/
If a capacity derate is planned within the next 10 years, answer Questions 42a - 42c.	
42a. What is the expected incremental decrease in the net summer capacity? (Megawatts)	
42b. What is the expected incremental decrease in the net winter capacity? (Megawatts)	
42c. What is the planned effective date for this capacity derate? (MM-YYYY)	/
If a repowering of this generator is planned within the next 10 years, answer Questions 43a - 43d.	
43a. What is the expected new prime mover for this generator? -Select prime mover code from Table 2 in the SCHEDULE 3, Part A of the Instructions.	
43b. What is the expected new energy source for this generator? -Select this energy source code from Table 28 in the instructions.	
43c. What is the expected new nameplate capacity for this generator? (Megawatts) -Report the expected value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instruction line 1a. -Round nameplate capacity to the nearest tenth.	
43d. What is the planned effective date for this repowering? (MM-YYYY) -The planned effective date us the date that this generator is scheduled to re-enter operation after the modification.	/
All respondents should answer questions 44a.	
44a. Are any other modifications planned within the next 10 years?	☐ Yes - Explain in SCH 7 ☐ No
If other planned modifications for this generator were indicated in Question 44a., then answer Question 44b.	
44b. What is the planned date of these other modifications?	/
All respondents should answer question 45a.	
45a. Can this generator burn multiple fuels? If the answer to this question is "NO," go to SCHEDULE 3, PART C	☐ **Yes** ☐ **No**
45b. Can this generator co-fire fuels? Note: **Co-firing** means the simultaneous use of two or more fuels by a single combustion system to meet load. Co-firing excludes the limited use of a secondary fuel for start-up or flame stabilization.	☐ **Yes** ☐ **No**

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC

Reporting as of December 31, 2017

Plant Name DG AMP Solar Front Royal

Plant Code 61055

PROPOSED CHANGES TO EXISTING GENERATORS

Generator ID	AMPFR
If a capacity uprate is planned within the next 10 years, answer Questions 41a - 41c.	
41a. What is the expected incremental increase in the net summer capacity? (Megawatts)	
41b. What is the expected incremental increase in the net winter capacity? (Megawatts)	
41c. What is the planned effective date for this capacity uprate? (MM-YYYY)	/
If a capacity derate is planned within the next 10 years, answer Questions 42a - 42c.	
42a. What is the expected incremental decrease in the net summer capacity? (Megawatts)	
42b. What is the expected incremental decrease in the net winter capacity? (Megawatts)	
42c. What is the planned effective date for this capacity derate? (MM-YYYY)	/
If a repowering of this generator is planned within the next 10 years, answer Questions 43a - 43d.	
43a. What is the expected new prime mover for this generator? -Select prime mover code from Table 2 in the SCHEDULE 3, Part A of the Instructions.	
43b. What is the expected new energy source for this generator? -Select this energy source code from Table 28 in the instructions.	
43c. What is the expected new nameplate capacity for this generator? (Megawatts) -Report the expected value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instruction line 1a. -Round nameplate capacity to the nearest tenth.	
43d. What is the planned effective date for this repowering? (MM-YYYY) -The planned effective date us the date that this generator is scheduled to re-enter operation after the modification.	/
All respondents should answer questions 44a.	
44a. Are any other modifications planned within the next 10 years?	☐ Yes - Explain in SCH 7 ☐ No
If other planned modifications for this generator were indicated in Question 44a., then answer Question 44b.	
44b. What is the planned date of these other modifications?	/
All respondents should answer question 45a.	
45a. Can this generator burn multiple fuels? If the answer to this question is "NO," go to SCHEDULE 3, PART C	☐ **Yes** ☐ **No**
45b. Can this generator co-fire fuels? Note: **Co-firing** means the simultaneous use of two or more fuels by a single combustion system to meet load. Co-firing excludes the limited use of a secondary fuel for start-up or flame stabilization.	☐ **Yes** ☐ **No**

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC

Reporting as of December 31, 2017

Plant Name DG AMP Solar Coldwater

Plant Code 61435

PROPOSED CHANGES TO EXISTING GENERATORS

	Generator ID AMPCW
If a capacity uprate is planned within the next 10 years, answer Questions 41a - 41c.	
41a. What is the expected incremental increase in the net summer capacity? (Megawatts)	
41b. What is the expected incremental increase in the net winter capacity? (Megawatts)	
41c. What is the planned effective date for this capacity uprate? (MM-YYYY)	
If a capacity derate is planned within the next 10 years, answer Questions 42a - 42c.	
42a. What is the expected incremental decrease in the net summer capacity? (Megawatts)	
42b. What is the expected incremental decrease in the net winter capacity? (Megawatts)	
42c. What is the planned effective date for this capacity derate? (MM-YYYY)	
If a repowering of this generator is planned within the next 10 years, answer Questions 43a - 43d.	
43a. What is the expected new prime mover for this generator? -Select prime mover code from Table 2 in the SCHEDULE 3, Part A of the Instructions.	
43b. What is the expected new energy source for this generator? -Select this energy source code from Table 28 in the instructions.	
43c. What is the expected new nameplate capacity for this generator? (Megawatts) -Report the expected value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instruction line 1a. -Round nameplate capacity to the nearest tenth.	
43d. What is the planned effective date for this repowering? (MM-YYYY) -The planned effective date us the date that this generator is scheduled to re-enter operation after the modification.	
All respondents should answer questions 44a.	
44a. Are any other modifications planned within the next 10 years?	☐ Yes - Explain in SCH 7 ☐ No
If other planned modifications for this generator were indicated in Question 44a., then answer Question 44b.	
44b. What is the planned date of these other modifications?	
All respondents should answer question 45a.	
45a. Can this generator burn multiple fuels? If the answer to this question is "NO," go to SCHEDULE 3, PART C	☐ **Yes** ☐ **No**
45b. Can this generator co-fire fuels? Note: **Co-firing** means the simultaneous use of two or more fuels by a single combustion system to meet load. Co-firing excludes the limited use of a secondary fuel for start-up or flame stabilization.	☐ **Yes** ☐ **No**

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC

Reporting as of December 31, 2017

Plant Name DG AMP Solar Orrville 3

Plant Code 61436

PROPOSED CHANGES TO EXISTING GENERATORS

	Generator ID AMPO3
If a capacity uprate is planned within the next 10 years, answer Questions 41a - 41c.	
41a. What is the expected incremental increase in the net summer capacity? (Megawatts)	
41b. What is the expected incremental increase in the net winter capacity? (Megawatts)	
41c. What is the planned effective date for this capacity uprate? (MM-YYYY)	
If a capacity derate is planned within the next 10 years, answer Questions 42a - 42c.	
42a. What is the expected incremental decrease in the net summer capacity? (Megawatts)	
42b. What is the expected incremental decrease in the net winter capacity? (Megawatts)	
42c. What is the planned effective date for this capacity derate? (MM-YYYY)	
If a repowering of this generator is planned within the next 10 years, answer Questions 43a - 43d.	
43a. What is the expected new prime mover for this generator? -Select prime mover code from Table 2 in the SCHEDULE 3, Part A of the Instructions.	
43b. What is the expected new energy source for this generator? -Select this energy source code from Table 28 in the instructions.	
43c. What is the expected new nameplate capacity for this generator? (Megawatts) -Report the expected value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instruction line 1a. -Round nameplate capacity to the nearest tenth.	
43d. What is the planned effective date for this repowering? (MM-YYYY) -The planned effective date us the date that this generator is scheduled to re-enter operation after the modification.	
All respondents should answer questions 44a.	
44a. Are any other modifications planned within the next 10 years?	☐ Yes - Explain in SCH 7 ☐ No
If other planned modifications for this generator were indicated in Question 44a., then answer Question 44b.	
44b. What is the planned date of these other modifications?	
All respondents should answer question 45a.	
45a. Can this generator burn multiple fuels? If the answer to this question is "NO," go to SCHEDULE 3, PART C	☐ **Yes** ☐ **No**
45b. Can this generator co-fire fuels? Note: **Co-firing** means the simultaneous use of two or more fuels by a single combustion system to meet load. Co-firing excludes the limited use of a secondary fuel for start-up or flame stabilization.	☐ **Yes** ☐ **No**

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC

Reporting as of December 31, 2017

Plant Name DG AMP Solar Versailles

Plant Code 61437

PROPOSED CHANGES TO EXISTING GENERATORS

	Generator ID AMPVS
If a capacity uprate is planned within the next 10 years, answer Questions 41a - 41c.	
41a. What is the expected incremental increase in the net summer capacity? (Megawatts)	
41b. What is the expected incremental increase in the net winter capacity? (Megawatts)	
41c. What is the planned effective date for this capacity uprate? (MM-YYYY)	
If a capacity derate is planned within the next 10 years, answer Questions 42a - 42c.	
42a. What is the expected incremental decrease in the net summer capacity? (Megawatts)	
42b. What is the expected incremental decrease in the net winter capacity? (Megawatts)	
42c. What is the planned effective date for this capacity derate? (MM-YYYY)	
If a repowering of this generator is planned within the next 10 years, answer Questions 43a - 43d.	
43a. What is the expected new prime mover for this generator? -Select prime mover code from Table 2 in the SCHEDULE 3, Part A of the Instructions.	
43b. What is the expected new energy source for this generator? -Select this energy source code from Table 28 in the instructions.	
43c. What is the expected new nameplate capacity for this generator? (Megawatts) -Report the expected value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instruction line 1a. -Round nameplate capacity to the nearest tenth.	
43d. What is the planned effective date for this repowering? (MM-YYYY) -The planned effective date us the date that this generator is scheduled to re-enter operation after the modification.	
All respondents should answer questions 44a.	
44a. Are any other modifications planned within the next 10 years?	☐ Yes - Explain in SCH 7 ☐ No
If other planned modifications for this generator were indicated in Question 44a., then answer Question 44b.	
44b. What is the planned date of these other modifications?	
All respondents should answer question 45a.	
45a. Can this generator burn multiple fuels? If the answer to this question is "NO," go to SCHEDULE 3, PART C	☐ **Yes** ☐ **No**
45b. Can this generator co-fire fuels? Note: **Co-firing** means the simultaneous use of two or more fuels by a single combustion system to meet load. Co-firing excludes the limited use of a secondary fuel for start-up or flame stabilization.	☐ **Yes** ☐ **No**

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC

Reporting as of December 31, 2017

Plant Name DG AMP Solar Jackson Center

Plant Code 61438

PROPOSED CHANGES TO EXISTING GENERATORS

	Generator ID AMPJC
If a capacity uprate is planned within the next 10 years, answer Questions 41a - 41c.	
41a. What is the expected incremental increase in the net summer capacity? (Megawatts)	
41b. What is the expected incremental increase in the net winter capacity? (Megawatts)	
41c. What is the planned effective date for this capacity uprate? (MM-YYYY)	
If a capacity derate is planned within the next 10 years, answer Questions 42a - 42c.	
42a. What is the expected incremental decrease in the net summer capacity? (Megawatts)	
42b. What is the expected incremental decrease in the net winter capacity? (Megawatts)	
42c. What is the planned effective date for this capacity derate? (MM-YYYY)	
If a repowering of this generator is planned within the next 10 years, answer Questions 43a - 43d.	
43a. What is the expected new prime mover for this generator? -Select prime mover code from Table 2 in the SCHEDULE 3, Part A of the Instructions.	
43b. What is the expected new energy source for this generator? -Select this energy source code from Table 28 in the instructions.	
43c. What is the expected new nameplate capacity for this generator? (Megawatts) -Report the expected value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part B instruction line 1a. -Round nameplate capacity to the nearest tenth.	
43d. What is the planned effective date for this repowering? (MM-YYYY) -The planned effective date us the date that this generator is scheduled to re-enter operation after the modification.	
All respondents should answer questions 44a.	
44a. Are any other modifications planned within the next 10 years?	☐ Yes - Explain in SCH 7 ☐ No
If other planned modifications for this generator were indicated in Question 44a., then answer Question 44b.	
44b. What is the planned date of these other modifications?	
All respondents should answer question 45a.	
45a. Can this generator burn multiple fuels? If the answer to this question is "NO," go to SCHEDULE 3, PART C	☐ **Yes** ☐ **No**
45b. Can this generator co-fire fuels? Note: **Co-firing** means the simultaneous use of two or more fuels by a single combustion system to meet load. Co-firing excludes the limited use of a secondary fuel for start-up or flame stabilization.	☐ **Yes** ☐ **No**

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC

Reporting as of December 31, 2017

Plant Name DG AMP Solar Bowling Green

Plant Code 60622 **Generator ID** AMPBG

If this generator can co-fire fuels, answer Question 45c.

45c. What are the fuel options for co-firing?

-Skip this question if the generator cannot co-fire fuels.

All respondents should answer Question 46a.

46a.Can this generator switch between oil and natural gas?

Note: **Fuel switching** means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Fuel switching excludes the limited use of a secondary fuel for start-up or flame-stabilization.
-Answer yes if the combustion system that powers this generator has, in operating order, the equipment AND the regulatory permits necessary to do so.

☐ Yes
☐ No

If this generator can switch between oil and natural gas, answer Question 46b - 50b.

46b. Can this generator switch between oil and natural gas when operating?

-Skip this question if the generator cannot switch between oil and natural gas.

☐ Yes
☐ No

47a. What is the maximum net summer output achievable when running on natural gas? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

47b. What is the maximum net winter output achievable when running on natural gas? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

48a. What is the maximum net summer output achievable when running on oil? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

48b. What is the maximum net winter output achievable when running on oil? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

49a. How much time is required to switch the generator from using 100 percent natural gas to 100 percent oil?

49b. How much time is required to switch this generator from using 100 percent oil to using 100 percent natural gas?

50a. Are there factors that limit this generator's ability to switch from natural gas to oil or from oil to natural gas?

☐ Yes
☐ No

50b. Which factors limit this generator's ability to switch from natural gas to oil or from oil to natural gas?
-Select all that apply.

Limited On-Site Fuel Storage	☐ Yes	☐ No
Air Permit Limits	☐ Yes	☐ No
Other-Explain in SCHEDULE 7	☐ Yes	☐ No

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC

Reporting as of December 31, 2017

Plant Name DG AMP Solar Coldwater

Plant Code 61435 **Generator ID** AMPCW

If this generator can co-fire fuels, answer Question 45c.

45c. What are the fuel options for co-firing?

-Skip this question if the generator cannot co-fire fuels.

All respondents should answer Question 46a.

46a.Can this generator switch between oil and natural gas? ☐ Yes ☐ No

Note: **Fuel switching** means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Fuel switching excludes the limited use of a secondary fuel for start-up or flame-stabilization.
-Answer yes if the combustion system that powers this generator has, in operating order, the equipment AND the regulatory permits necessary to do so.

If this generator can switch between oil and natural gas, answer Question 46b - 50b.

46b. Can this generator switch between oil and natural gas when operating? ☐ Yes ☐ No

-Skip this question if the generator cannot switch between oil and natural gas.

47a. What is the maximum net summer output achievable when running on natural gas? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

47b. What is the maximum net winter output achievable when running on natural gas? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

48a. What is the maximum net summer output achievable when running on oil? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

48b. What is the maximum net winter output achievable when running on oil? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

49a. How much time is required to switch the generator from using 100 percent natural gas to 100 percent oil?

49b. How much time is required to switch this generator from using 100 percent oil to using 100 percent natural gas?

50a. Are there factors that limit this generator's ability to switch from natural gas to oil or from oil to natural gas? ☐ Yes ☐ No

50b. Which factors limit this generator's ability to switch from natural gas to oil or from oil to natural gas?
-Select all that apply.

Limited On-Site Fuel Storage	☐ Yes	☐ No
Air Permit Limits	☐ Yes	☐ No
Other-Explain in SCHEDULE 7	☐ Yes	☐ No

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC

Reporting as of December 31, 2017

Plant Name DG AMP Solar Front Royal

Plant Code 61055 **Generator ID** AMPFR

If this generator can co-fire fuels, answer Question 45c.

45c. What are the fuel options for co-firing?

-Skip this question if the generator cannot co-fire fuels.

All respondents should answer Question 46a.

46a.Can this generator switch between oil and natural gas?

Note: **Fuel switching** means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Fuel switching excludes the limited use of a secondary fuel for start-up or flame-stabilization.
-Answer yes if the combustion system that powers this generator has, in operating order, the equipment AND the regulatory permits necessary to do so.

☐ Yes
☐ No

If this generator can switch between oil and natural gas, answer Question 46b - 50b.

46b. Can this generator switch between oil and natural gas when operating?

-Skip this question if the generator cannot switch between oil and natural gas.

☐ Yes
☐ No

47a. What is the maximum net summer output achievable when running on natural gas? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

47b. What is the maximum net winter output achievable when running on natural gas? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

48a. What is the maximum net summer output achievable when running on oil? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

48b. What is the maximum net winter output achievable when running on oil? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

49a. How much time is required to switch the generator from using 100 percent natural gas to 100 percent oil?

49b. How much time is required to switch this generator from using 100 percent oil to using 100 percent natural gas?

50a. Are there factors that limit this generator's ability to switch from natural gas to oil or from oil to natural gas?

☐ Yes
☐ No

50b. Which factors limit this generator's ability to switch from natural gas to oil or from oil to natural gas?
-Select all that apply.

Limited On-Site Fuel Storage	☐ Yes	☐ No
Air Permit Limits	☐ Yes	☐ No
Other-Explain in SCHEDULE 7	☐ Yes	☐ No

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC

Reporting as of December 31, 2017

Plant Name DG AMP Solar Jackson Center

Plant Code 61438 **Generator ID** AMPJC

If this generator can co-fire fuels, answer Question 45c.

45c. What are the fuel options for co-firing?

-Skip this question if the generator cannot co-fire fuels.

All respondents should answer Question 46a.

46a.Can this generator switch between oil and natural gas? ☐ Yes ☐ No

Note: **Fuel switching** means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Fuel switching excludes the limited use of a secondary fuel for start-up or flame-stabilization.
-Answer yes if the combustion system that powers this generator has, in operating order, the equipment AND the regulatory permits necessary to do so.

If this generator can switch between oil and natural gas, answer Question 46b - 50b.

46b. Can this generator switch between oil and natural gas when operating? ☐ Yes ☐ No

-Skip this question if the generator cannot switch between oil and natural gas.

47a. What is the maximum net summer output achievable when running on natural gas? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

47b. What is the maximum net winter output achievable when running on natural gas? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

48a. What is the maximum net summer output achievable when running on oil? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

48b. What is the maximum net winter output achievable when running on oil? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

49a. How much time is required to switch the generator from using 100 percent natural gas to 100 percent oil?

49b. How much time is required to switch this generator from using 100 percent oil to using 100 percent natural gas?

50a. Are there factors that limit this generator's ability to switch from natural gas to oil or from oil to natural gas? ☐ Yes ☐ No

50b. Which factors limit this generator's ability to switch from natural gas to oil or from oil to natural gas?
-Select all that apply.

Limited On-Site Fuel Storage	☐ Yes	☐ No
Air Permit Limits	☐ Yes	☐ No
Other-Explain in SCHEDULE 7	☐ Yes	☐ No

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC

Reporting as of December 31, 2017

Plant Name DG AMP Solar Orrville 3

Plant Code 61436 **Generator ID** AMPO3

If this generator can co-fire fuels, answer Question 45c.

45c. What are the fuel options for co-firing?

-Skip this question if the generator cannot co-fire fuels.

All respondents should answer Question 46a.

46a.Can this generator switch between oil and natural gas?

☐ Yes
☐ No

Note: **Fuel switching** means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Fuel switching excludes the limited use of a secondary fuel for start-up or flame-stabilization.
-Answer yes if the combustion system that powers this generator has, in operating order, the equipment AND the regulatory permits necessary to do so.

If this generator can switch between oil and natural gas, answer Question 46b - 50b.

46b. Can this generator switch between oil and natural gas when operating?

☐ Yes
☐ No

-Skip this question if the generator cannot switch between oil and natural gas.

47a. What is the maximum net summer output achievable when running on natural gas? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

47b. What is the maximum net winter output achievable when running on natural gas? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

48a. What is the maximum net summer output achievable when running on oil? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

48b. What is the maximum net winter output achievable when running on oil? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

49a. How much time is required to switch the generator from using 100 percent natural gas to 100 percent oil?

49b. How much time is required to switch this generator from using 100 percent oil to using 100 percent natural gas?

50a. Are there factors that limit this generator's ability to switch from natural gas to oil or from oil to natural gas?

☐ Yes
☐ No

50b. Which factors limit this generator's ability to switch from natural gas to oil or from oil to natural gas?
-Select all that apply.

Limited On-Site Fuel Storage	☐ Yes	☐ No
Air Permit Limits	☐ Yes	☐ No
Other-Explain in SCHEDULE 7	☐ Yes	☐ No

SCHEDULE 3. PART B. GENERATOR INFORMATION - EXISTING GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC

Reporting as of December 31, 2017

Plant Name DG AMP Solar Versailles

Plant Code 61437 **Generator ID** AMPVS

If this generator can co-fire fuels, answer Question 45c.

45c. What are the fuel options for co-firing?

-Skip this question if the generator cannot co-fire fuels.

All respondents should answer Question 46a.

46a.Can this generator switch between oil and natural gas? ☐ Yes ☐ No

Note: **Fuel switching** means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Fuel switching excludes the limited use of a secondary fuel for start-up or flame-stabilization.
-Answer yes if the combustion system that powers this generator has, in operating order, the equipment AND the regulatory permits necessary to do so.

If this generator can switch between oil and natural gas, answer Question 46b - 50b.

46b. Can this generator switch between oil and natural gas when operating? ☐ Yes ☐ No

-Skip this question if the generator cannot switch between oil and natural gas.

47a. What is the maximum net summer output achievable when running on natural gas? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

47b. What is the maximum net winter output achievable when running on natural gas? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

48a. What is the maximum net summer output achievable when running on oil? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

48b. What is the maximum net winter output achievable when running on oil? (Megawatts)

-When providing this figure take into account all applicable legal, regulatory, and technical limits.

49a. How much time is required to switch the generator from using 100 percent natural gas to 100 percent oil?

49b. How much time is required to switch this generator from using 100 percent oil to using 100 percent natural gas?

50a. Are there factors that limit this generator's ability to switch from natural gas to oil or from oil to natural gas? ☐ Yes ☐ No

50b. Which factors limit this generator's ability to switch from natural gas to oil or from oil to natural gas?
-Select all that apply.

Limited On-Site Fuel Storage	☐ Yes	☐ No
Air Permit Limits	☐ Yes	☐ No
Other-Explain in SCHEDULE 7	☐ Yes	☐ No

SCHEDULE 3. PART C. GENERATOR INFORMATION - PROPOSED GENERATORS

Report For Operator : DG AMP Solar, LLC

Reporting as of December 31, 2017 60370

Plant Name DG AMP Solar Bowling Green

EIA Plant Code 60622 **Generator ID** AMPBG

1a. What is the expected nameplate capacity for this generator?

-Report the highest value in megawatts as measured in alternating current.
-If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part C of the instructions.
-Round nameplate capacity to the nearest tenth.

1b. What is this generator's expected nameplate power factor?

-Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a.

2. What is the expected net capacity for this generator?

-Report the expected net summer capacity and expected net winter capacity for primary fuel
-Report in megawatt as measured in alternating current.
-Round capacity to the nearest tenth.

Expected Net summer capacity **Megawatts**

Expected Net winter capacity **Megawatts**

3. What was the status of this proposed generator as of December 31 of the reporting year?

-Select a status code from those listed in Table 6, SCHEDULE 3, Part C Instructions.

4. What is the planned original effective date for this generator? (MM-YYYY) 1/2017

-The planned original effective date is the date that the generator was scheduled to enter operation after construction was completed.
-This date should only be reported once, and should not change once it is reported.

5. What is the planned current effective date for this generator? (MM-YYYY) 1/2017

-The planned current effective date is the date that this generator is scheduled to start operation.

6. Will this generator be associated with a combined heat and power system? ☐ Yes ☐ No

7. Is this generator part of a site that was previously reported as indefinitely postponed or cancelled? ☐ Yes ☒ No

8. What is the predominant expected energy source for this generator?

-Enter the energy source code for the fuel used in the greatest quantity to fuel this generator, as measured in Btus.
-Select this energy source code from Table 28 in the instructions.

9. What is the second most predominant expected energy source for this generator?

-Enter the energy source code for the fuel expected to be used in the second greatest quantity to fuel this generator, as measured in Btus.
-Select this energy source code form Table 28 in the instructions.

SCHEDULE 3. PART C. GENERATOR INFORMATION - PROPOSED GENERATORS

Report For Operator : DG AMP Solar, LLC

Reporting as of December 31, 2017 60370

Plant Name DG AMP Solar Coldwater

EIA Plant Code 61435 **Generator ID** AMPCW

1a. What is the expected nameplate capacity for this generator? -Report the highest value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part C of the instructions. -Round nameplate capacity to the nearest tenth.	1.3
1b. What is this generator's expected nameplate power factor? -Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a.	
2. What is the expected net capacity for this generator? -Report the expected net summer capacity and expected net winter capacity for primary fuel -Report in megawatt as measured in alternating current. -Round capacity to the nearest tenth.	
Expected Net summer capacity **Megawatts**	1.3
Expected Net winter capacity **Megawatts**	1.3
3. What was the status of this proposed generator as of December 31 of the reporting year? -Select a status code from those listed in Table 6, SCHEDULE 3, Part C Instructions.	TS
4. What is the planned original effective date for this generator? (MM-YYYY) -The planned original effective date is the date that the generator was scheduled to enter operation after construction was completed. -This date should only be reported once, and should not change once it is reported.	2/2018
5. What is the planned current effective date for this generator? (MM-YYYY) -The planned current effective date is the date that this generator is scheduled to start operation.	2/2018
6. Will this generator be associated with a combined heat and power system?	☐ Yes ☒ No
7. Is this generator part of a site that was previously reported as indefinitely postponed or cancelled?	☐ Yes ☒ No
8. What is the predominant expected energy source for this generator? -Enter the energy source code for the fuel used in the greatest quantity to fuel this generator, as measured in Btus. -Select this energy source code from Table 28 in the instructions.	SUN
9. What is the second most predominant expected energy source for this generator? -Enter the energy source code for the fuel expected to be used in the second greatest quantity to fuel this generator, as measured in Btus. -Select this energy source code form Table 28 in the instructions.	

SCHEDULE 3. PART C. GENERATOR INFORMATION - PROPOSED GENERATORS

Report For Operator : DG AMP Solar, LLC

Reporting as of December 31, 2017 60370

Plant Name DG AMP Solar Front Royal

EIA Plant Code 61055 **Generator ID** AMPFR

1a. What is the expected nameplate capacity for this generator?

-Report the highest value in megawatts as measured in alternating current.
-If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part C of the instructions.
-Round nameplate capacity to the nearest tenth.

1b. What is this generator's expected nameplate power factor?

-Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a.

2. What is the expected net capacity for this generator?

-Report the expected net summer capacity and expected net winter capacity for primary fuel
-Report in megawatt as measured in alternating current.
-Round capacity to the nearest tenth.

Expected Net summer capacity **Megawatts**

Expected Net winter capacity **Megawatts**

3. What was the status of this proposed generator as of December 31 of the reporting year?

-Select a status code from those listed in Table 6, SCHEDULE 3, Part C Instructions.

4. What is the planned original effective date for this generator? (MM-YYYY) 1/2017

-The planned original effective date is the date that the generator was scheduled to enter operation after construction was completed.
-This date should only be reported once, and should not change once it is reported.

5. What is the planned current effective date for this generator? (MM-YYYY) 1/2017

-The planned current effective date is the date that this generator is scheduled to start operation.

6. Will this generator be associated with a combined heat and power system? ☐ Yes ☐ No

7. Is this generator part of a site that was previously reported as indefinitely postponed or cancelled? ☐ Yes ☐ No

8. What is the predominant expected energy source for this generator?

-Enter the energy source code for the fuel used in the greatest quantity to fuel this generator, as measured in Btus.
-Select this energy source code from Table 28 in the instructions.

9. What is the second most predominant expected energy source for this generator?

-Enter the energy source code for the fuel expected to be used in the second greatest quantity to fuel this generator, as measured in Btus.
-Select this energy source code form Table 28 in the instructions.

SCHEDULE 3. PART C. GENERATOR INFORMATION - PROPOSED GENERATORS

Report For Operator : DG AMP Solar, LLC

Reporting as of December 31, 2017 60370

Plant Name DG AMP Solar Jackson Center

EIA Plant Code 61438 **Generator ID** AMPJC

1a. What is the expected nameplate capacity for this generator? -Report the highest value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part C of the instructions. -Round nameplate capacity to the nearest tenth.	1.6
1b. What is this generator's expected nameplate power factor? -Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a.	
2. What is the expected net capacity for this generator? -Report the expected net summer capacity and expected net winter capacity for primary fuel -Report in megawatt as measured in alternating current. -Round capacity to the nearest tenth.	
Expected Net summer capacity **Megawatts**	1.6
Expected Net winter capacity **Megawatts**	1.6
3. What was the status of this proposed generator as of December 31 of the reporting year? -Select a status code from those listed in Table 6, SCHEDULE 3, Part C Instructions.	TS
4. What is the planned original effective date for this generator? (MM-YYYY) -The planned original effective date is the date that the generator was scheduled to enter operation after construction was completed. -This date should only be reported once, and should not change once it is reported.	2/2018
5. What is the planned current effective date for this generator? (MM-YYYY) -The planned current effective date is the date that this generator is scheduled to start operation.	2/2018
6. Will this generator be associated with a combined heat and power system?	☐ Yes ☒ No
7. Is this generator part of a site that was previously reported as indefinitely postponed or cancelled?	☐ Yes ☒ No
8. What is the predominant expected energy source for this generator? -Enter the energy source code for the fuel used in the greatest quantity to fuel this generator, as measured in Btus. -Select this energy source code from Table 28 in the instructions.	SUN
9. What is the second most predominant expected energy source for this generator? -Enter the energy source code for the fuel expected to be used in the second greatest quantity to fuel this generator, as measured in Btus. -Select this energy source code form Table 28 in the instructions.	

SCHEDULE 3. PART C. GENERATOR INFORMATION - PROPOSED GENERATORS

Report For Operator : DG AMP Solar, LLC

Reporting as of December 31, 2017 60370

Plant Name DG AMP Solar Orrville 3

EIA Plant Code 61436 **Generator ID** AMPO3

1a. What is the expected nameplate capacity for this generator? -Report the highest value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part C of the instructions. -Round nameplate capacity to the nearest tenth.	2.3
1b. What is this generator's expected nameplate power factor? -Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a.	
2. What is the expected net capacity for this generator? -Report the expected net summer capacity and expected net winter capacity for primary fuel -Report in megawatt as measured in alternating current. -Round capacity to the nearest tenth.	
Expected Net summer capacity **Megawatts**	2.3
Expected Net winter capacity **Megawatts**	2.3
3. What was the status of this proposed generator as of December 31 of the reporting year? -Select a status code from those listed in Table 6, SCHEDULE 3, Part C Instructions.	TS
4. What is the planned original effective date for this generator? (MM-YYYY) -The planned original effective date is the date that the generator was scheduled to enter operation after construction was completed. -This date should only be reported once, and should not change once it is reported.	3/2018
5. What is the planned current effective date for this generator? (MM-YYYY) -The planned current effective date is the date that this generator is scheduled to start operation.	3/2018
6. Will this generator be associated with a combined heat and power system?	☐ Yes ☒ No
7. Is this generator part of a site that was previously reported as indefinitely postponed or cancelled?	☐ Yes ☒ No
8. What is the predominant expected energy source for this generator? -Enter the energy source code for the fuel used in the greatest quantity to fuel this generator, as measured in Btus. -Select this energy source code from Table 28 in the instructions.	SUN
9. What is the second most predominant expected energy source for this generator? -Enter the energy source code for the fuel expected to be used in the second greatest quantity to fuel this generator, as measured in Btus. -Select this energy source code form Table 28 in the instructions.	

SCHEDULE 3. PART C. GENERATOR INFORMATION - PROPOSED GENERATORS

Report For Operator : DG AMP Solar, LLC

Reporting as of December 31, 2017 60370

Plant Name DG AMP Solar Versailles

EIA Plant Code 61437 **Generator ID** AMPVS

1a. What is the expected nameplate capacity for this generator? -Report the highest value in megawatts as measured in alternating current. -If capacity is expressed in kilovolt amperes, convert to megawatts using formula in SCHEDULE 3, Part C of the instructions. -Round nameplate capacity to the nearest tenth.	1.8
1b. What is this generator's expected nameplate power factor? -Use the same power factor as the one used to convert the generator's kilovolt ampere measure to megawatts in Question 1a.	
2. What is the expected net capacity for this generator? -Report the expected net summer capacity and expected net winter capacity for primary fuel -Report in megawatt as measured in alternating current. -Round capacity to the nearest tenth.	
Expected Net summer capacity **Megawatts**	1.8
Expected Net winter capacity **Megawatts**	1.8
3. What was the status of this proposed generator as of December 31 of the reporting year? -Select a status code from those listed in Table 6, SCHEDULE 3, Part C Instructions.	TS
4. What is the planned original effective date for this generator? (MM-YYYY) -The planned original effective date is the date that the generator was scheduled to enter operation after construction was completed. -This date should only be reported once, and should not change once it is reported.	2/2018
5. What is the planned current effective date for this generator? (MM-YYYY) -The planned current effective date is the date that this generator is scheduled to start operation.	2/2018
6. Will this generator be associated with a combined heat and power system?	☐ Yes ☒ No
7. Is this generator part of a site that was previously reported as indefinitely postponed or cancelled?	☐ Yes ☒ No
8. What is the predominant expected energy source for this generator? -Enter the energy source code for the fuel used in the greatest quantity to fuel this generator, as measured in Btus. -Select this energy source code from Table 28 in the instructions.	SUN
9. What is the second most predominant expected energy source for this generator? -Enter the energy source code for the fuel expected to be used in the second greatest quantity to fuel this generator, as measured in Btus. -Select this energy source code form Table 28 in the instructions.	

SCHEDULE 3. PART C. GENERATOR INFORMATION - PROPOSED GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC
Reporting as of December 31, 2017

Plant Name DG AMP Solar Bowling Green

EIA Plant Code 60622 **Generator ID** AMPBG

10. What other energy sources do you expect to use for this generator?

-Enter the energy source codes for all other fuels you expect this generator to use in descending order as measured in Btu.
-Select energy source code(s) from Table 28 in the instructions.

11. How many turbines, photovoltaic modules, or hydrokinetic buoys is this generator expected to have?

12. What combustion technology will apply to this generator?

-Answer only if this generator will be fueled by coal or petroleum coke.

Fluidized Bed

Pulverized Coal

Other - Explain in SCHEDULE 7

13. What steam conditions will apply to this generator?

-Answer only if this generator will be fueled by coal or petroleum coke.

Sub-Critical

Super-Critical

Ultra Super-Critical

14. Will this generator be part of a solid fuel gasification system? ☐ **Yes** ☐ **No**

15. Will this generator be associated with a carbon dioxide capture process? ☐ **Yes** ☐ **No**

16 Will this generator be able to burn multiple fuels? ☐ **Yes** ☐ **No**

If the answer os "No" or "undetermined", go to SCHEDULE 4 OWNERSHIP OF GENERATORS OWNED JOINTLY OR BY OTHERS

☐ **Undetermined**

Note: **Co-firing** means the simultaneous use of two or more fuels by a single combustion system to meet load. **Fuel** switching means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Co-firing and fuel switching exclude the limited use of a secondary fuel for start-up or flame stabilization.

17. Will the combustion system that powers this generator be able to switch between natural gas and oil? ☐ **Yes** ☐ **No**

18a. Will this generator co-fire fuels? ☐ **Yes** ☐ **No**

18b. What will be the fuel options for co-firing?

-Select up to six energy source code(s) from Table 28 in the instructions.

SCHEDULE 3. PART C. GENERATOR INFORMATION - PROPOSED GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC
Reporting as of December 31, 2017

Plant Name DG AMP Solar Front Royal

EIA Plant Code 61055 **Generator ID** AMPFR

10. What other energy sources do you expect to use for this generator?

-Enter the energy source codes for all other fuels you expect this generator to use in descending order as measured in Btu.
-Select energy source code(s) from Table 28 in the instructions.

11. How many turbines, photovoltaic modules, or hydrokinetic buoys is this generator expected to have?

12. What combustion technology will apply to this generator?

-Answer only if this generator will be fueled by coal or petroleum coke.

Fluidized Bed

Pulverized Coal

Other - Explain in SCHEDULE 7

13. What steam conditions will apply to this generator?

-Answer only if this generator will be fueled by coal or petroleum coke.

Sub-Critical

Super-Critical

Ultra Super-Critical

14. Will this generator be part of a solid fuel gasification system? ☐ **Yes** ☐ **No**

15. Will this generator be associated with a carbon dioxide capture process? ☐ **Yes** ☐ **No**

16 Will this generator be able to burn multiple fuels? ☐ **Yes** ☐ **No**

If the answer os "No" or "undetermined", go to SCHEDULE 4 OWNERSHIP OF GENERATORS OWNED JOINTLY OR BY OTHERS

☐ **Undetermined**

Note: **Co-firing** means the simultaneous use of two or more fuels by a single combustion system to meet load. **Fuel** switching means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Co-firing and fuel switching exclude the limited use of a secondary fuel for start-up or flame stabilization.

17. Will the combustion system that powers this generator be able to switch between natural gas and oil? ☐ **Yes** ☐ **No**

18a. Will this generator co-fire fuels? ☐ **Yes** ☐ **No**

18b. What will be the fuel options for co-firing?

-Select up to six energy source code(s) from Table 28 in the instructions.

SCHEDULE 3. PART C. GENERATOR INFORMATION - PROPOSED GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC
Reporting as of December 31, 2017

Plant Name DG AMP Solar Coldwater

EIA Plant Code 61435 **Generator ID** AMPCW

10. What other energy sources do you expect to use for this generator?

-Enter the energy source codes for all other fuels you expect this generator to use in descending order as measured in Btu.
-Select energy source code(s) from Table 28 in the instructions.

11. How many turbines, photovoltaic modules, or hydrokinetic buoys is this generator expected to have?

12. What combustion technology will apply to this generator?

-Answer only if this generator will be fueled by coal or petroleum coke.

Fluidized Bed

Pulverized Coal

Other - Explain in SCHEDULE 7

13. What steam conditions will apply to this generator?

-Answer only if this generator will be fueled by coal or petroleum coke.

Sub-Critical

Super-Critical

Ultra Super-Critical

14. Will this generator be part of a solid fuel gasification system? ☐ **Yes** ☐ **No**

15. Will this generator be associated with a carbon dioxide capture process? ☐ **Yes** ☐ **No**

16 Will this generator be able to burn multiple fuels? ☐ **Yes** ☐ **No**

If the answer os "No" or "undetermined", go to SCHEDULE 4 OWNERSHIP OF GENERATORS OWNED JOINTLY OR BY OTHERS

☐ **Undetermined**

Note: **Co-firing** means the simultaneous use of two or more fuels by a single combustion system to meet load. **Fuel** switching means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Co-firing and fuel switching exclude the limited use of a secondary fuel for start-up or flame stabilization.

17. Will the combustion system that powers this generator be able to switch between natural gas and oil? ☐ **Yes** ☐ **No**

18a. Will this generator co-fire fuels? ☐ **Yes** ☐ **No**

18b. What will be the fuel options for co-firing?

-Select up to six energy source code(s) from Table 28 in the instructions.

SCHEDULE 3. PART C. GENERATOR INFORMATION - PROPOSED GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC
Reporting as of December 31, 2017

Plant Name DG AMP Solar Orrville 3

EIA Plant Code 61436 **Generator ID** AMPO3

10. What other energy sources do you expect to use for this generator?

-Enter the energy source codes for all other fuels you expect this generator to use in descending order as measured in Btu.
-Select energy source code(s) from Table 28 in the instructions.

11. How many turbines, photovoltaic modules, or hydrokinetic buoys is this generator expected to have?

12. What combustion technology will apply to this generator?

-Answer only if this generator will be fueled by coal or petroleum coke.

Fluidized Bed

Pulverized Coal

Other - Explain in SCHEDULE 7

13. What steam conditions will apply to this generator?

-Answer only if this generator will be fueled by coal or petroleum coke.

Sub-Critical

Super-Critical

Ultra Super-Critical

14. Will this generator be part of a solid fuel gasification system? ☐ **Yes** ☐ **No**

15. Will this generator be associated with a carbon dioxide capture process? ☐ **Yes** ☐ **No**

16 Will this generator be able to burn multiple fuels? ☐ **Yes** ☐ **No**

If the answer os "No" or "undetermined", go to SCHEDULE 4 OWNERSHIP OF GENERATORS OWNED JOINTLY OR BY OTHERS

☐ **Undetermined**

Note: **Co-firing** means the simultaneous use of two or more fuels by a single combustion system to meet load. **Fuel** switching means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Co-firing and fuel switching exclude the limited use of a secondary fuel for start-up or flame stabilization.

17. Will the combustion system that powers this generator be able to switch between natural gas and oil? ☐ **Yes** ☐ **No**

18a. Will this generator co-fire fuels? ☐ **Yes** ☐ **No**

18b. What will be the fuel options for co-firing?

-Select up to six energy source code(s) from Table 28 in the instructions.

SCHEDULE 3. PART C. GENERATOR INFORMATION - PROPOSED GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC
Reporting as of December 31, 2017

Plant Name DG AMP Solar Versailles

EIA Plant Code 61437 **Generator ID** AMPVS

10. What other energy sources do you expect to use for this generator?

-Enter the energy source codes for all other fuels you expect this generator to use in descending order as measured in Btu.
-Select energy source code(s) from Table 28 in the instructions.

11. How many turbines, photovoltaic modules, or hydrokinetic buoys is this generator expected to have?

12. What combustion technology will apply to this generator?

-Answer only if this generator will be fueled by coal or petroleum coke.

Fluidized Bed

Pulverized Coal

Other - Explain in SCHEDULE 7

13. What steam conditions will apply to this generator?

-Answer only if this generator will be fueled by coal or petroleum coke.

Sub-Critical

Super-Critical

Ultra Super-Critical

14. Will this generator be part of a solid fuel gasification system? ☐ **Yes** ☐ **No**

15. Will this generator be associated with a carbon dioxide capture process? ☐ **Yes** ☐ **No**

16 Will this generator be able to burn multiple fuels? ☐ **Yes** ☐ **No**

If the answer os "No" or "undetermined", go to SCHEDULE 4 OWNERSHIP OF GENERATORS OWNED JOINTLY OR BY OTHERS

☐ **Undetermined**

Note: **Co-firing** means the simultaneous use of two or more fuels by a single combustion system to meet load. **Fuel** switching means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Co-firing and fuel switching exclude the limited use of a secondary fuel for start-up or flame stabilization.

17. Will the combustion system that powers this generator be able to switch between natural gas and oil? ☐ **Yes** ☐ **No**

18a. Will this generator co-fire fuels? ☐ **Yes** ☐ **No**

18b. What will be the fuel options for co-firing?

-Select up to six energy source code(s) from Table 28 in the instructions.

SCHEDULE 3. PART C. GENERATOR INFORMATION - PROPOSED GENERATORS

Report For Operator: 60370 DG AMP Solar, LLC
Reporting as of December 31, 2017

Plant Name DG AMP Solar Jackson Center

EIA Plant Code 61438 **Generator ID** AMPJC

10. What other energy sources do you expect to use for this generator?

-Enter the energy source codes for all other fuels you expect this generator to use in descending order as measured in Btu.
-Select energy source code(s) from Table 28 in the instructions.

11. How many turbines, photovoltaic modules, or hydrokinetic buoys is this generator expected to have?

12. What combustion technology will apply to this generator?

-Answer only if this generator will be fueled by coal or petroleum coke.

Fluidized Bed

Pulverized Coal

Other - Explain in SCHEDULE 7

13. What steam conditions will apply to this generator?

-Answer only if this generator will be fueled by coal or petroleum coke.

Sub-Critical

Super-Critical

Ultra Super-Critical

14. Will this generator be part of a solid fuel gasification system? ☐ **Yes** ☐ **No**

15. Will this generator be associated with a carbon dioxide capture process? ☐ **Yes** ☐ **No**

16 Will this generator be able to burn multiple fuels? ☐ **Yes** ☐ **No**

If the answer os "No" or "undetermined", go to SCHEDULE 4 OWNERSHIP OF GENERATORS OWNED JOINTLY OR BY OTHERS

☐ **Undetermined**

Note: **Co-firing** means the simultaneous use of two or more fuels by a single combustion system to meet load. **Fuel** switching means the ability of a combustion system running on one fuel to replace that fuel in its entirety with a substitute fuel. Co-firing and fuel switching exclude the limited use of a secondary fuel for start-up or flame stabilization.

17. Will the combustion system that powers this generator be able to switch between natural gas and oil? ☐ **Yes** ☐ **No**

18a. Will this generator co-fire fuels? ☐ **Yes** ☐ **No**

18b. What will be the fuel options for co-firing?

-Select up to six energy source code(s) from Table 28 in the instructions.

SCHEDULE 5 A/B. GENERATOR CONSTRUCTION COST INFORMATION

Year 2017 Utility ID 60370

Operator Name DG AMP Solar, LLC

Reporting as of December 31, 2017

Line			
	Plant Name / Code	DG AMP Solar Bowling Green	60622
	Generator ID	AMPBG	
1.	What is the total construction cost for this generator? (rounded to the nearest thousand dollars) -Exclude financing, land acquisitions or leasing, government grants, tax benifits, and other incentives from this number.	43085 Thousand Dollars	
2.	What is the financing costa for construction of this generator? (rounded to the nearest thousand dollars)	0 Thousand Dollars	
3.	What is the total cost to construct this generator including the financing costs? - This value should be the sum of values in lines 1 and 2.	43085 Thousand Dollars	

SCHEDULE 5 A/B. GENERATOR CONSTRUCTION COST INFORMATION

Year 2017 Utility ID 60370

Operator Name DG AMP Solar, LLC

Reporting as of December 31, 2017

Line			
	Plant Name / Code	DG AMP Solar Front Royal	61055
	Generator ID	AMPFR	
1.	What is the total construction cost for this generator? (rounded to the nearest thousand dollars) -Exclude financing, land acquisitions or leasing, government grants, tax benifits, and other incentives from this number.	5359 Thousand Dollars	
2.	What is the financing costa for construction of this generator? (rounded to the nearest thousand dollars)	0 Thousand Dollars	
3.	What is the total cost to construct this generator including the financing costs? - This value should be the sum of values in lines 1 and 2.	5359 Thousand Dollars	

REPORT FOR OPERATOR DG AMP Solar, LLC 60370

Reporting as of December 31, 2017

SCHEDULE 7. FOOTNOTES

SCHEDULE (a)	PART	LINE NUMBER (b)	NOTES: (c)

EIA-860 Error Report Log

Report For **DG AMP Solar, LLC** **60370**

REPORTING PERIOD: As of December 31, 2017

Plant	*Gen*	*Sched*	*Part*	*ID*	*Error#*	*Error Description / Override Comment*	*Field Value*	*Error Type*
60622	AMPBG	3	B		3301	For fixed tilt technologies or single-axis technologies with a fixed tilt angle, the This site has trackers, there is no fixed angle. N/A		W